Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Spud Date: January 31, 2019

OTC Prod. Unit No.: 073-225703-0-0000 Drilling Finished Date: March 03, 2019

1st Prod Date: June 07, 2019

Completion Date: June 07, 2019

Drill Type: HORIZONTAL HOLE

API No.: 35073263760001

Min Gas Allowable: Yes

Well Name: CORBIN 1608 2H-5X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 8 16N 8W

First Sales Date: 6/7/2019

SW SE SW SW 259 FSL 975 FWL of 1/4 SEC

Latitude: 35.871 Longitude: -98.080269 Derrick Elevation: 1205 Ground Elevation: 1181

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
701652

Increased Density
Order No
668273
683340 EXT
668272
683339 EXT

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1478		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18733		2395	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18773

Packer

Depth Brand & Type

There are no Packer records to display.

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

December 04, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 10, 2019	MISSISSIPPIAN	420	40	478	1138	879	FLOWING	1000	32	229

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
632914	640			
701568	MULTIUNIT			

Perforated Intervals					
From	То				
9300	18664				

Acid Volumes

TOTAL HCL 15% ACID = 63 BBLS

Fracture Treatments	
TOTAL FLUID = 447,815 BBLS & TOTAL PROPPANT = 19,007,256 LBS	

Formation	Тор
MISSISSIPPIAN TVD	8573

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 16N RGE: 8W County: KINGFISHER

NW NW NE NW

86 FNL 1496 FWL of 1/4 SEC

Depth of Deviation: 8400 Radius of Turn: 628 Direction: 348 Total Length: 9364

Measured Total Depth: 18733 True Vertical Depth: 8689 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1143061

Status: Accepted

December 04, 2019 2 of 2