Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35029213770000 **Completion Report** Spud Date: July 28, 2018

OTC Prod. Unit No.: 029-225565-0-0000 Drilling Finished Date: December 03, 2018

1st Prod Date: May 15, 2019

Completion Date: April 15, 2019

First Sales Date: 05/15/2019

Drill Type: HORIZONTAL HOLE

Well Name: COSPER 0311 2H-29X Purchaser/Measurer: MARKWEST

COAL 29 3N 11E Location:

SE NW NE NW

375 FNL 1754 FWL of 1/4 SEC Latitude: 34.70796 Longitude: -96.173871 Derrick Elevation: 784 Ground Elevation: 759

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
703494	
703494	

Increased Density
Order No
678802
678803

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	893		345	SURFACE
INTERMEDIATE	9 5/8	40	K-55	4005		568	
PRODUCTION	5 1/2	20	P-110	16123		2124	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.	•	

Total Depth: 16135

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

December 04, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 30, 2019	WOODFORD			9793		732	FLOWING	2000	52	1095

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
544703	640				
538130	640				
703493	MULTIUNIT				

Perforated Intervals				
From To				
8274	16025			

Acid Volumes	
38,566 GALS ACID	

Fracture Treatments
288,427 BBLS FRESH WATER
5,318,869 LBS PROPPANT

Formation	Тор
WOODFORD TVD	7900

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3N RGE: 11E County: COAL

NW NE NE SW

2519 FSL 2087 FWL of 1/4 SEC

Depth of Deviation: 7632 Radius of Turn: 325 Direction: 178 Total Length: 7751

Measured Total Depth: 16135 True Vertical Depth: 8374 End Pt. Location From Release, Unit or Property Line: 2087

FOR COMMISSION USE ONLY

1143022

Status: Accepted

December 04, 2019 2 of 2

5/15/2019

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 10

1002A

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Latitude: 34.70796 Longitude: -96.173871

Derrick-Elevation: 784 Ground Elevation: 759

RENITY OF 6 238 79

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Purchaser/Measurer: MARKWEST

First Sales Date 05/15/2019

Multiunit!
7-0 Sec. 29(51): 65.6044% 225565 I
21. : 34.3956% 225565# I

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
 Order No			
703494			
	·		

	Increased Density		
· · · · · · · · · · · · · · · · · · ·	Order No		
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5 1/2	20	P-110	16123		2124	SURFACE
	13 3/8 9 5/8	Size Weight 13 3/8 54.5 9 5/8 40	Size Weight Grade 13 3/8 54.5 J-55 9 5/8 40 K-55	Size Weight Grade Feet 13 3/8 54.5 J-55 893 9 5/8 40 K-55 4005	Size Weight Grade Feet PSI 13 3/8 54.5 J-55 893 9 5/8 40 K-55 4005	Size Weight Grade Feet PSI SAX 13 3/8 54.5 J-55 893 345 9 5/8 40 K-55 4005 568

	Liner							
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	·		There are	e no Liner recor	ds to displ	ay.		

Total Depth: 16135

Packer					
Depth	Brand & Type				
There are no Pac	ker records to display.				

Plug		
Depth	Plug Type	
	g records to display.	

Initial Test Data

December 04, 2019

5-30-15

319 WDFD

2000 psi

1 of 2