

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059215440002

Completion Report

Spud Date: April 27, 1988

OTC Prod. Unit No.:

Drilling Finished Date: May 17, 1988

Amended

1st Prod Date: August 11, 1988

Amend Reason: ATTEMPTED RECOMPLETION NOT DONE (SEE REMARKS)

Completion Date: August 03, 1988

Recomplete Date: August 14, 2021

Drill Type: STRAIGHT HOLE

Well Name: TIPPING 15-3

Purchaser/Measurer:

Location: HARPER 15 27N 21W
C NE NW
1980 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1736

First Sales Date:

Operator: MARJO OPERATING MID-CONTINENT LLC 23610
PO BOX 729
427 S BOSTON AVE STE 240
TULSA, OK 74101-0729

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67	X-42	100			
SURFACE	8 5/8	24	J-55	850		400	SURFACE
PRODUCTION	4 1/2	10.5 & 11.6	J-55 & N-80	7706		660	4140

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3360	CIBP
5750	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
SEE ORIGINAL 1002A'S	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WAS AN EXISTING WELL THAT WAS PRODUCING FROM THE KANSAS CITY LIME AND HAD BEEN TEMPORARILY ABANDONED. MARJO RE-ENTERED THIS WELL TO TEST ANOTHER KANSAS CITY ZONE. WE RAN IN WITH TUBING AND A CASING SCRAPER. WE GOT TO 3,400' AND ENCOUNTERED MUD AND SHALE. WE DECIDED THAT POTENTIAL WELL PROBLEMS WERE TOO GREAT AND DECIDED TO PLUG THE WELL. WE NEVER TESTED THE KANSAS CITY ZONE. SEE FORM 1003 FOR PLUGGING DETAILS. OCC - SET CIBP AT 3,360'.

FOR COMMISSION USE ONLY

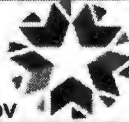
1146853

Status: Accepted

02

API NO. 059-21544
OTC PROD. UNIT NO. NA

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL AMENDED (Reason) *Attempted Recompletion Not Done* Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Harper SEC 15 TWP 27N RGE 21W

LEASE NAME Tipping WELL NO. 15-3

1/4 C 1/4 NE 1/4 NW 1/4 FSL 1980 FWL 1980

ELEVATION Ground 1736 Latitude Longitude

OPERATOR NAME Marjo Operating Mid-Continent LLC OTC/OCC OPERATOR NO. 23610

ADDRESS P.O. Box 729

CITY Tulsa STATE OK ZIP 74101

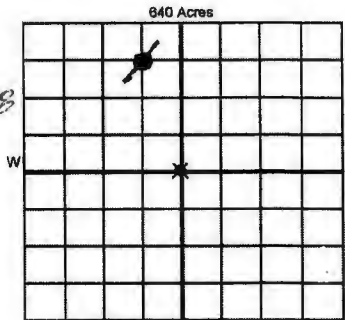
SPUD DATE 4-27-1988

DRUG FINISHED DATE 5-17-1988

DATE OF WELL COMPLETION 8/19/21-8-3-1988

1st PROD DATE 8-11-1988

RECOMP DATE 8/14/2021



LOCATE WELL

COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	67	X42	100			
SURFACE	8 5/8	24#	J55	850		400	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	10.5#	J55	7706		660	4140
LINER		11.6	N80				

PACKER @ BRAND & TYPE PLUG @ 3360 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 7700'
PACKER @ BRAND & TYPE PLUG @ 5780 TYPE CIBP PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	NA					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry					
PERFORATED INTERVALS						
ACID VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED
SEP 01 2021
OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NA					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

P.O. Box 729

ADDRESS

Brian Keefer

NAME (PRINT OR TYPE)

Tulsa

CITY

OK

STATE

74101

ZIP

8/27/2021

DATE

9185830241

PHONE NUMBER

brian@marjoop.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A's	

LEASE NAME Tipping WELL NO. 15-3

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	None Run
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths?
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: This was an existing well that was producing from the Kansas City Lime and had been TA'd.
Marjo re-entered this well to test another Kansas City zone. We ran in with tbg and a casing scraper.
We got to 3400' and encountered mud and shale. We decided that potential well problems were too great and decided to plug the well. We never tested the Kansas City zone. See form 1003 for plugging details.
OCC-set CIBP at 3360'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	