

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265770000

Completion Report

Spud Date: July 10, 2019

OTC Prod. Unit No.: 073-226013-0-0000

Drilling Finished Date: July 19, 2019

1st Prod Date: September 04, 2019

Completion Date: August 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WAKEMAN 1706 5-25MH

Purchaser/Measurer:

Location: KINGFISHER 36 17N 6W
NE NE NW NE
200 FNL 1500 FEL of 1/4 SEC
Latitude: 35.91203 Longitude: -97.787245
Derrick Elevation: 0 Ground Elevation: 1018

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699538		700454	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	47.22#	X-42	120			SURFACE
SURFACE	9.625"	36#	J-55	400		265	SURFACE
PRODUCTION	7"	29#	P-110	7550		280	4625

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	P-110	4960	0	280	7550	12510

Total Depth: 12512

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7141	WEATHERFORD AS-III	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2019	MISSISSIPPIAN	359	39	2083	5802	471	GAS LIFT		OPEN	182

Completion and Test Data by Producing Formation														
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL												
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Formation	Top
BIG LIME	6452
OSWEGO	6433
VERDIGRIS	6614
PINK LIME	6725
MISSISSIPPIAN	6896

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,550' TO TERMINUS AT 12,512'. THE 4-1/2" LINER IS NOT CEMENTED. APPROVED ON INTERIM LOCATION EXCEPTION ORDER.

Lateral Holes
Sec: 25 TWP: 17N RGE: 6W County: KINGFISHER NE NW NW NE 172 FNL 2174 FEL of 1/4 SEC Depth of Deviation: 6756 Radius of Turn: 599 Direction: 360 Total Length: 4816 Measured Total Depth: 12512 True Vertical Depth: 7176 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY	
Status: Accepted	1143852