Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019263180001 **Completion Report** Spud Date: June 02, 2019

OTC Prod. Unit No.: 019-027402-0-1898 Drilling Finished Date: June 11, 2019

1st Prod Date: July 25, 2019

Completion Date: July 24, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

First Sales Date: 7/27/2019

Well Name: COUNTYLINE UNIT 67-6 Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 30 1S 3W

SE NE SW NW 1875 FNL 1290 FWL of 1/4 SEC

Latitude: 34.443533 Longitude: -97.557809 Derrick Elevation: 1053 Ground Elevation: 1041

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	1407	1200	495	SURFACE
PRODUCTION	5.50	15.5	K-55	3944	1500	505	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3959

Pac	:ker			
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

July 16, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2019	DEESE	61	30	20	327	65	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders					
Order No	Unit Size				
115668	UNIT				

Perforated Intervals				
From	То			
3544	3881			
3399	3206			
3132	2715			

Acid Volumes
1675 GAL NAS W/262 BS
400 GAL NAS W/64 BS
825GAL NAS W/136 BS 63 GAL 15% HCL

Fracture Treatments
30980 GAL XL-30 30.5K 16/30 SAND
13750 GAL XL-30 9500# 16/30 SAND
13700 GAL XL-30 16K 16/30 SAND

Formation	Тор
DEESE	2500

Were open hole logs run? Yes Date last log run: June 12, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

CBL RUN (REPORTED ON 1002B FORM)

FOR COMMISSION USE ONLY

1143167

Status: Accepted

July 16, 2020 2 of 2