

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263200000

Completion Report

Spud Date: May 13, 2019

OTC Prod. Unit No.: 019-025187-0-1898

Drilling Finished Date: May 25, 2019

1st Prod Date: July 02, 2019

Completion Date: June 29, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COUNTYLINE UNIT 77-12

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 30 1S 3W
NW NE NE SW
2625 FSL 2033 FWL of 1/4 SEC
Latitude: 34.441191773 Longitude: 97.556278445
Derrick Elevation: 1071 Ground Elevation: 1058

First Sales Date: 7/27/2019

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.6250	24	J-55	1365	850	500	SURFACE
PRODUCTION	5.5	15.5	K-55	3906	500	365	346

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3906

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	DEESE	132	30	30	227	184	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
115668	UNIT

Perforated Intervals

From	To
2611	2618
2826	2830
2838	2852
2854	2858
2862	2866
2886	2890
2952	2960
3160	3166
3810	3838
3182	3185
3187	3191
3200	3212
3232	3244
3510	3520
3527	3531
3740	3745
3774	3782
3810	3815
3832	3838

Acid Volumes

2611' - 2618' OA W/ 200 GALS NAS 28 BS
2826' - 2866' OA W/ 650 GALS NAS & 104BS'S
2886' - 2960' OA W/ 300 GALS NAS & 64 BS'S
3160' - 3384' OA W/ 625 GALS NAS W/ 100 BS'S
3232' - 3244' OA W/ 300 GALS NAS W/ 48 BS'S
3368' 3384' OA W/ 400 GALS NAS W/ 64 BS'S
3510' - 3531' OA W/ 350 GALS NAS & 56 BS'S
3740' 3838' OA W 325 GALS NAS & 80 BS'S
3810' - 3838' OA W/ 275 GALS NAS W/ 44 BS'S

Fracture Treatments

2826' - 2960' 250 GALS SOLVENT, 3000 GALS 20# LINEAR PRE PAD, W/ 34,750 GALS XL-30 & 41 K# 16/30 SD FLUSH W/ 2750 GALS 30# LINEAR GEL
3160' - 3384' W/ 35,100 GALS XL-30 & 41 K# 16/30 SD, 300 GALS SOLVENT, 3000 GALS 30# LINEAR PRE PAD, FLUSH W/ 3,100 GALS 30# LINEAR GEL
3510' - 3838' W/ 41,450 GALS XL-30 & 48 K# 16/30 SD, 300 GALS SOLVENT, 3,450 GALS 30# LINEAR GEL

Formation	Top
DEESE	2435

Were open hole logs run? Yes

Date last log run: May 26, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UNITIZATION ORDER 115668 COUNTYLINE UNIT(DEESE SAND)

FOR COMMISSION USE ONLY	
Status: Accepted	1142990