

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071248850001

Completion Report

Spud Date: March 23, 2018

OTC Prod. Unit No.: 071-226556-0-0000

Drilling Finished Date: March 27, 2018

Amended

1st Prod Date: April 18, 2020

Amend Reason: RECOMPLETE OSWEGO

Completion Date: May 03, 2018

Recomplete Date: April 09, 2020

Drill Type: STRAIGHT HOLE

Well Name: SWEETWATER CREEK 1-19

Purchaser/Measurer: N/A

Location: KAY 19 28N 4E
SE NW NW SE
2245 FSL 2040 FEL of 1/4 SEC
Latitude: 36.88563 Longitude: -96.97519
Derrick Elevation: 1125 Ground Elevation: 1114

First Sales Date:

Operator: MAVERICK BROTHERS RESOURCES LLC 21926
PO BOX 392
1710 W WILLOW RD STE 14
ENID, OK 73702-0392

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			41		4	SURFACE
SURFACE	8 5/8	24	J-55	356		200	SURFACE
PRODUCTION	5 1/2	17	N-80	3752		230	1956

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3770

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3540	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 18, 2020	OSWEGO	2.5	38			22	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: OSWEGO		Code: 404OSWG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
UNSPACED		2976	2980		
		3007	3012		
		3074	3076		
Acid Volumes		Fracture Treatments			
750 GALLONS 15% HCL		NONE			

Formation Name: OSWEGO		Code: 404OSWG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
UNSPACED		2863	2865		
		2870	2878		
		2920	2934		
Acid Volumes		Fracture Treatments			
1,500 GALLONS 15% HCL		NONE			

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes
Date last log run: March 28, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	1145389
Status: Accepted	

API NO. 35-071-24885
OTC PROD. UNIT NO. 071-226556

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

RECOMPLETE OSWEGO

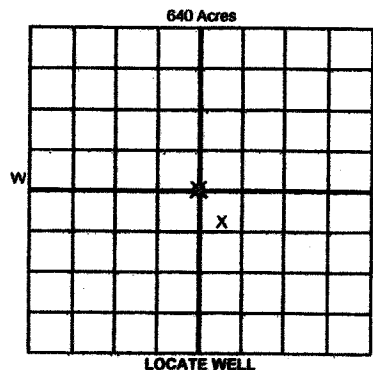
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	KAY	SEC	19	TWP	28N	RGE	04E	SPUD DATE	03/23/2018
LEASE NAME	SWEETWATER CREEK							DRLG FINISHED DATE	03/27/2018
SE 1/4 NW 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC		2245	WELL NO.	1-19	DATE OF WELL COMPLETION		05/03/2018	
ELEVATION Derrick FL	1125	Ground	1114	1/4 SEC	2040	1st PROD DATE		04/18/2020	
OPERATOR NAME	MAVERICK BROTHERS RESOURCES LLC							RECOMP DATE	04/09/2020
ADDRESS	PO BOX 392							OTC / OCC OPERATOR NO.	21926
CITY	ENID		STATE	OK		ZIP	73702-0392		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			41		4	SURFACE
SURFACE	8 5/8	24	J-55	356		200	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	N-80	3752		230	1956
LINER							

PACKER @ _____ BRAND & TYPE _____

PLUG @ 3540 TYPE CIBP PLUG @ _____ TYPE _____

TOTAL DEPTH 3,770

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(LOWER) OSWEGO	(UPPER) OSWEGO			
SPACING & SPACING ORDER NUMBER	UNSPACED	UNSPACED			No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL			
PERFORATED INTERVALS	3074 - 3076	2920 - 2934			
	3007 - 3012	2870 - 2878			
	2976 - 2980	2863 - 2865			
ACID/VOLUME	750 GAL 15% HCL	1500 GAL 15% HCL			
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none			

RECEIVED

JUL 09 2020

Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

NA

INITIAL TEST DATA

INITIAL TEST DATE	4/18/2020				
OIL-BBL/DAY	2.5				
OIL-GRAVITY (API)	38				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	22				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE	0				
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bart Brickman
SIGNATURE

BART BRICKMAN
NAME (PRINT OR TYPE)

04/22/2020 580-233-4701
DATE PHONE NUMBER

PO BOX 392
ADDRESS

ENID
CITY

OK 73702-0392
STATE ZIP

BARTBRICKMAN@MAVERICKBR.COM
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	3/28/2018
Was CO ₂ encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: