

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275970000

**Completion Report**

Spud Date: February 19, 2020

OTC Prod. Unit No.:

Drilling Finished Date: February 21, 2020

1st Prod Date: June 25, 2020

Completion Date: June 18, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: DPWU WATER SUPPLY 1

Purchaser/Measurer:

Location: STEPHENS 19 2S 4W  
SE NW SW NE  
1686 FNL 2246 FEL of 1/4 SEC  
Latitude: 34.371613 Longitude: -97.657257  
Derrick Elevation: 990 Ground Elevation: 983

First Sales Date:

Operator: HOGBACK EXPLORATION INC 21161  
PO BOX 180368  
10101 HIGHWAY 253  
FORT SMITH, AR 72918-0368

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	168		100	SURFACE
PRODUCTION	5 1/2	17	J-55	1723		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1723**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBARCode: 405HXBRClass: WATER SUPPLY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1544	1564
		1574	1598
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
PERMIAN	0
CISCO	530
HOXBAR	1220

Were open hole logs run? Yes  
Date last log run: March 05, 2020  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1145397

Status: Accepted

API NO. 137 27597  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73162-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens SEC 19 TWP 2S RGE 4W  
LEASE NAME DPWU Water Supply WELL NO. #1  
SE 1/4 NW 1/4 SW 1/4 NE 1/4 FNL OF 1686 FEL OF 2246  
ELEVATION 990 Ground 983 Latitude (if known) 34.371613 Longitude (if known) -97.657257

OPERATOR NAME Hogback Exploration, Inc.

OTC/OCC OPERATOR NO. 21161

ADDRESS P. O. Box 180368

CITY Fort Smith

STATE AR

ZIP 72918-0368

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

☐ Application Date

☐ COMMINGLED

☐ Application Date

LOCATION

☐ EXCEPTION ORDER

☐ INCREASED DENSITY

ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	168		100	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	1723		250	surface
LINER							
				TOTAL DEPTH	1,723		

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

1,723

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hoxbar						No Proc
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	water supply						
PERFORATED INTERVALS	1544'-1564'						
	1574'-1598'						
ACID/VOLUME	none						
FRACTURE TREATMENT (Fluids/Prop Amounts)	none						

RECEIVED

JUN 29 2020

Oklahoma Corporation Commission

Min Gas Allowable

(165:10-17-7)

OR

Oil Allowable

(165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6/19/2020						
OIL-BBL/DAY	NA						
OIL-GRAVITY (API)	NA						
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	298						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE	0						
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Gerald W. Lundy*  
SIGNATURE  
P. O. Box 180368  
ADDRESS  
Fort Smith  
CITY  
AR  
STATE  
72918  
ZIP  
6/23/2020  
DATE  
479-709-9014  
PHONE NUMBER  
g.lundy@hogbackexploration.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	0
Cisco	530
Hoxbar	1,220

LEASE NAME DPWU Water Supply

WELL NO. #1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>3/5/2020</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			