

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248010002

Completion Report

Spud Date: December 07, 2017

OTC Prod. Unit No.: 121-223985-0-0000

Drilling Finished Date: April 30, 2018

Amended

1st Prod Date: June 28, 2018

Amend Reason: TO CORRECT PERFORATIONS

Completion Date: June 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PRYOR TRUST 0718 1H-9

Purchaser/Measurer: CLEARWATER ENT LLC

Location: PITTSBURG 17 7N 18E
SE NE NE NE
341 FNL 290 FEL of 1/4 SEC
Latitude: 35.511631Derrick Elevation: 637 Ground Elevation: 618

First Sales Date: 06/28/2018

Operator: RED MOUNTAIN OPERATING LLC 23694

5901 N WESTERN AVE
OKLAHOMA CITY, OK 73118-1253

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712029	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	321	630	340	SURFACE
INTERMEDIATE	9 5/8	40	J-55	2295	1000	500	SURFACE
PRODUCTION	5 1/2	20	P-110	17508	3100	3310	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17513

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2018	WOODFORD			8000		780	FLOWING	2600	50/64	750

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
665457	640
712028	MULTIUNIT

Perforated Intervals

From	To
8018	17405

Acid Volumes

144,701 GALLONS

Fracture Treatments

397,164 BARRELS FLUID, 11,594,879 POUNDS SAND

Formation	Top
MISSISSIPPIAN	7300
WOODFORD	7685
HUNTON	7700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL BLOWOUT

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 7N RGE: 18E County: PITTSBURG

SW NE NW NW

345 FNL 836 FWL of 1/4 SEC

Depth of Deviation: 7167 Radius of Turn: 406 Direction: 359 Total Length: 8987

Measured Total Depth: 17513 True Vertical Depth: 7573 End Pt. Location From Release, Unit or Property Line: 345

FOR COMMISSION USE ONLY

Status: Accepted

1145404

121-24801-02

API NO. 121-24801

OTC PROD. UNIT NO. 121-223985

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

☐ ORIGINAL

☒ AMENDED (Reason) _____

To Correct Perfs

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pittsburg SEC 17 TWP 07N RGE 18E

LEASE NAME Pryor Trust 0718 WELL NO. 1H-9

SE 1/4 NE 1/4 NE 1/4 NE 1/4 FULL OF 1/4 SEC 341 FULL OF 1/4 SEC 290

ELEVATION Derrick FL 637' KB Ground 618 Latitude (if known) 35.51163100 Longitude (if known) -95.25154270

OPERATOR NAME Red Mountain Operating OTC/OCC OPERATOR NO. 23694

ADDRESS 5901 N. Western, Suite 200

CITY Oklahoma City STATE OK ZIP 73118

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

Application Date 7/20/2019

COMMINGLED

Application Date 6/20/20

LOCATION EXCEPTION ORDER NO. 669460

INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8"	48#	J-55	321	630	340	SURF
INTERMEDIATE	9 5/8"	40#	J-55	2,295	1000	500	SURF
PRODUCTION	5 1/2"	20#	P-110	17508	3100	3310	SURF
LINER							
						TOTAL DEPTH	17,513

PACKER @ NA BRAND & TYPE _____PACKER @ NA BRAND & TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

319 WDFD

7/20/2019

6-21-38 (Multiunit)

Reported to Frac Focus

FORMATION	WOODFORD
SPACING & SPACING ORDER NUMBER	640 / 665457
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS
PERFORATED INTERVALS	8018 - 17405
ACID/VOLUME	144,701 GAL
FRACTURE TREATMENT (Fluids/Prop Amounts)	397,164 BBL FLUID 11,594,879# SD

RECEIVED

JUN 29 2020

Oklahoma Corporation
Commission

Min Gas Allowable

(165:10-17-7)

OR

Oil Allowable

(165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

CLEARWATER ENT LLC

6/28/2018

INITIAL TEST DATA

INITIAL TEST DATE	6/28/2018
OIL-BBL/DAY	0
OIL-GRAVITY (API)	N/A
GAS-MCF/DAY	8000
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	780
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2600
CHOKE SIZE	50/64"
FLOW TUBING PRESSURE	750

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Tim Cummings DATE 6/15/2020 PHONE NUMBER 405-842-4500

NAME (PRINT OR TYPE) Tim Cummings

ADDRESS 6832 N Robinson Ave CITY Oklahoma City STATE OK ZIP 73116

EMAIL ADDRESS tcummings@redmountainenergy.net

* Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1H-9

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	7,300
WOODFORD	7,685
HUNTON	7700

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? X yes no

If yes, briefly explain below

Well Blowout

Other remarks:

OCC - Per Operator well makes dry gas, no condensate

640 Acres

A 10x10 grid representing 640 acres. The top-left cell is marked with an 'X'.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. The text '640 Acres' is written at the top center of the grid.

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #1											
SEC	04	TWP	07N	RGE	18E	COUNTY				PITTSBURG	
Spot Location						Fest From 1/4 Sec Lines		FNL	453 345	FWL	836
SEC 04 NE 1/4 NW 1/4 NW 1/4											
Depth of Deviation		Radius of Turn		Direction		Total Length					
7167		406		359 NORTH		8,987					
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:							
17513'		7573'		345 833 FWL							

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RG	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			