

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248000001

Completion Report

Spud Date: December 06, 2017

OTC Prod. Unit No.: 121-223984-0-0000

Drilling Finished Date: January 08, 2018

Amended

1st Prod Date: July 01, 2018

Amend Reason: TO CORRECT PERFORATIONS

Completion Date: June 11, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PRYOR TRUST 0718 2H-16

Purchaser/Measurer: CLEARWATER ENT LLC

Location: PITTSBURG 17 7N 18E
SE NE NE NE
341 FNL 275 FEL of 1/4 SEC
Latitude: 35.0864464 Longitude: -95.4207501
Derrick Elevation: 645 Ground Elevation: 618

First Sales Date: 07/03/2018

Operator: RED MOUNTAIN OPERATING LLC 23694

5901 N WESTERN AVE
OKLAHOMA CITY, OK 73118-1253

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710768		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	310	550	340	SURFACE
INTERMEDIATE	9 5/8	40	J-55	2266	1100	490	SURFACE
PRODUCTION	5 1/2	20	P-110	15273	2700	2780	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15283

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 29, 2018	WOODFORD			8000		550	FLWOING	2300	50/64	725

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
666507	640
710767	MULTIUNIT

Perforated Intervals

From	To
7890	15174

Acid Volumes

120,158 GALLONS

Fracture Treatments

277,874 BARRELS FLUID, 8,531,450 POUNDS SAND

Formation	Top
MAYES	7496
WOODFORD	7598
HUNTON	7770

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 7N RGE: 18E County: PITTSBURG

NE NW NW SW

2592 FSL 402 FWL of 1/4 SEC

Depth of Deviation: 7185 Radius of Turn: 515 Direction: 177 Total Length: 7284

Measured Total Depth: 15283 True Vertical Depth: 7722 End Pt. Location From Release, Unit or Property Line: 402

FOR COMMISSION USE ONLY

Status: Accepted

1145405

API NO. 121-24800
OTC PROD. UNIT NO. 121-223984

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

To Correct Perfs

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Pittsburg** SEC **17** TWP **7N** RGE **18E**
LEASE NAME **Pryor Trust 0718** WELL NO. **2H-16**
SE 1/4 NE 1/4 NE 1/4 NE 1/4 **FNL OF 341** **FEL OF 275**
ELEVATION **645 KB Ground 618** Latitude (if known) **35.08644640** Longitude (if known) **-95.42075010**
OPERATOR NAME **Red Mountain Operating** OTC/OCC OPERATOR NO. **23694**
ADDRESS **5901 N. Western, Suite 200**
CITY **Oklahoma City** STATE **OK** ZIP **73118**

SPUD DATE **12/06/2017**
DRLG FINISHED DATE **01/08/2018**
DATE OF WELL COMPLETION **06/11/2018**
1st PROD DATE **07/01/2018**
RECOMP DATE
Longitude (if known) **-95.42075010**

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO. **710768 F.O.**
INCREASED DENSITY
ORDER NO. **660707**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8"	48#	J-55	310	550	340	SURF
INTERMEDIATE	9 5/8"	40#	J-55	2,266	1100	490	SURF
PRODUCTION	5 1/2"	20#	P-110	15,273	2700	2780	SURF
LINER							
				TOTAL DEPTH	15,283		

PACKER @ **NA** BRAND & TYPE
PACKER @ **NA** BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **WOODFORD**
SPACING & SPACING ORDER NUMBER **640 / 666507**
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc **GAS**
PERFORATED INTERVALS **7890 - 15174**
ACID/VOLUME **120,158 GAL**
FRACTURE TREATMENT (Fluids/Prop Amounts) **277,874 BBL FLUID**
8,531,450# SD

Reported to
Fract Focus
RECEIVED

JUN 29 2020

Oklahoma Corporation
Commission

☒

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

CLEARWATER ENT LLC
7/3/2018

INITIAL TEST DATA

INITIAL TEST DATE **6/29/2018**
OIL-BBL/DAY **0**
OIL-GRAVITY (API) **N/A**
GAS-MCF/DAY **8000**
GAS-OIL RATIO CU FT/BBL **N/A**
WATER-BBL/DAY **550**
PUMPING OR FLOWING **FLOWING**
INITIAL SHUT-IN PRESSURE **2300**
CHOKE SIZE **50/64"**
FLOW TUBING PRESSURE **725**

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Tim Cummings** DATE **6/15/2020** PHONE NUMBER **405-842-4500**
ADDRESS **6832 N Robinson Ave** CITY **Oklahoma City** STATE **OK** ZIP **73116**
EMAIL ADDRESS **tcummings@redmountainenergy.net**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Pryor Trust 0718

WELL NO. 2H-16

NAMES OF FORMATIONS	TOP
MAYES	7,496
WOODFORD	7,598
HUNTON	7,770

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below _____

Well Blowout _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

X									

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
21	07N	18E	PITTSBURG
Spot Location	NE 1/4	NW 1/4	SW 1/4
Depth of Deviation	7,185	Radius of Turn	515
Measured Total Depth	15,283	True Vertical Depth	7,722
Direction	177	Total Length	7,284
BHL From Lease, Unit, or Property Line:	402		

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NO. 121-24800-01
OTC PROD. 121-223984
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

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Rule 165:10-3-25

RECEIVED

AUG 23 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Pittsburg** SEC **17** TWP **7N** RGE **18E**
LEASE NAME **Pryor Trust 0718** WELL NO. **2H-16**
SE 1/4 NE 1/4 NE 1/4 NE 1/4 FNL OF 1/4 SEC **341** FEL OF 1/4 SEC **275**
ELEVATION **645 KB** Ground **618** Latitude (if known) **35.08644640** Longitude (if known) **-95.42075010**
OPERATOR NAME **Red Mountain Operating LLC** OTC/OCC OPERATOR NO. **23694**
ADDRESS **6832 N Robinson Ave**
CITY **Oklahoma City** STATE **OK** ZIP **73116**

SPUD DATE **12/06/2017**
DRLG FINISHED DATE **01/08/2018**
DATE OF WELL COMPLETION **06/11/2018**
1st PROD DATE **07/01/2018**
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION **669797 ID.**
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8"	48#	J-55	310	550	340	SURF
INTERMEDIATE	9 5/8"	40#	J-55	2,266	1100	490	SURF
PRODUCTION	5 1/2"	20#	P-110	15,273	2700	2780	SURF
LINER							

PACKER @ **NA** BRAND & TYPE **NA** PLUG @ **NA** TYPE **NA** PLUG @ **NA** TYPE **NA**
PACKER @ **NA** BRAND & TYPE **NA** PLUG @ **NA** TYPE **NA** PLUG @ **NA** TYPE **NA**

TOTAL DEPTH **15,283**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **WOODFORD**
SPACING & SPACING ORDER NUMBER **640 / 666507** **670952 (MULTIUNIT)**
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc **GAS**
PERFORATED INTERVALS **8081 - 15147** **15147** **Multifrac**
ACID/VOLUME **120,158 GAL**
277,874 BBL FLUID
FRACTURE TREATMENT (Fluids/Prop Amounts) **8,531,450# SD**
Sec. 17 (cu): -0-
Sec. 16: 64.3328% 223984 I
Sec. 21: 35.6672% 223984 AI

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

CLEARWATER ENT LLC

☒ OR
☐ ON Allowable (165:10-13-3)

First Sales Date

7/3/2018

INITIAL TEST DATA

INITIAL TEST DATE **6/29/2018**
OIL-BBL/DAY **0**
OIL-GRAVITY (API) **N/A**
GAS-MCF/DAY **8000**
GAS-OIL RATIO CU FT/BBL **N/A**
WATER-BBL/DAY **550**
PUMPING OR FLOWING **FLOWING**
INITIAL SHUT-IN PRESSURE **2300**
CHOKE SIZE **50/64"**
FLOW TUBING PRESSURE **725**

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

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ADDRESS **6832 N Robinson Ave** CITY **Oklahoma City** STATE **OK** ZIP **73116**
EMAIL ADDRESS **tcummings@redmountainenergy.net**

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FORMATION RECORD

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LEASE NAME Pryor Trust 0718WELL NO. 2H-16

NAMES OF FORMATIONS	TOP
MAYES	7,496
WOODFORD	7,598
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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☒ yes ☒ no

If yes, briefly explain below ~~Well Blowout~~ *only Pryor Trust 0718 1H-9 blow out*

Other remarks:

640 Acres

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Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

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640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 21 TWP 07N RGE 18E COUNTY PITTSBURG

Spot Location SE 1/4 NE 1/4 NE 1/4 SW 1/4 Feet From 1/4 Sec Lines FSL 2592 FWL 403

Measured Total Depth 15,283 True Vertical Depth 7,722 BHL From Lease, Unit, or Property Line: 403

Horizontal only

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 21 TWP 07N RGE 18E COUNTY PITTSBURG

Spot Location SE NW 1/4 NW 1/4 SW 1/4 Feet From 1/4 Sec Lines FSL 2593 FWL 403

Depth of Deviation 7,185 Radius of Turn 515 Direction 177 SOUTH Total Length 7,284

Measured Total Depth 15,940 True Vertical Depth 1700 BHL From Lease, Unit, or Property Line: 403 380-FWL

LATERAL #2

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location _____ Feet From 1/4 Sec Lines FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____

LATERAL #3

SEC _____ TWP _____ RGE _____ COUNTY _____

Spot Location _____ Feet From 1/4 Sec Lines FSL _____ FWL _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ BHL From Lease, Unit, or Property Line: _____