

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085212980000

**Completion Report**

Spud Date: April 09, 2019

OTC Prod. Unit No.: 085-226752-0-0000

Drilling Finished Date: July 18, 2019

1st Prod Date: June 02, 2020

Completion Date: June 02, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: HORSESHOE BEND 1-9H4X5

Purchaser/Measurer:

Location: LOVE 9 8S 2E  
SE NW NW NE  
440 FNL 2250 FEL of 1/4 SEC  
Latitude: 33.880948 Longitude: -97.098565  
Derrick Elevation: 862 Ground Elevation: 835

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712385	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	107			SURFACE
SURFACE	13 3/8	54.50	J-55	2008		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	16274		870	12780
PRODUCTION	5 1/2	23	P-110	25965		2775	12904

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25966**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2020	WOODFORD	624	45	1908	3057	6595	FLOWING		20/64	4562

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
692742	640
692743	640
692744	640
712384	MULTIUNIT

Perforated Intervals	
From	To
16791	25001

Acid Volumes
25,318 GALLONS 15%

Fracture Treatments
57 STAGES - 563,066 BTW, 4,218,760 POUNDS 100 MESH SAND, 11,296,240 POUNDS 40/70 SAND, 5,096,000 POUNDS CRC SAND

Formation	Top
WOODFORD MD	16733
WOODFORD TVD	16686

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION

<b>Lateral Holes</b>
Sec: 5 TWP: 8S RGE: 2E County: LOVE  NW   SW   NW   NW  756 FNL   326 FWL of 1/4 SEC  Depth of Deviation: 16238 Radius of Turn: 614 Direction: 302 Total Length: 9385  Measured Total Depth: 25966 True Vertical Depth: 16535   End Pt. Location From Release, Unit or Property Line: 326

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1145393

API NO. 085-21298  
OTC PROD. UNIT NO. 085-226752

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 186:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

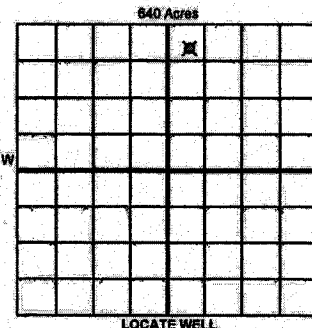
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Love SEC 9 TWP 8S RGE 2E  
LEASE NAME Horseshoe Bend WELL NO. 1-9H4X5  
SE 1/4 NW 1/4 NE 1/4 (FNL OF 1/4 SEC 440) (FNL OF 1/4 SEC 2250)  
ELEVATION Derrick FL 862' Ground 835' Latitude (if known) 33.880948N Longitude (if known) -97.098565  
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003  
ADDRESS 210 Park Avenue, Suite 2350  
CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 4/9/2019  
ORIG FINISHED DATE 7/18/2019  
DATE OF WELL COMPLETION 6/2/2020  
1st PROD DATE 6/2/2020  
RECOMP DATE



COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 712385  
INCREASED DENSITY ORDER NO. 697777, 698858  
N/A

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	107	J-55	107			Surface
SURFACE	13 3/8"	54.50	J-55	2008		850	Surface
INTERMEDIATE	9 5/8"	40	P-110	16,274		870	12780
PRODUCTION	5 1/2"	23	P-110	25965		2775	12904
LINER							
						TOTAL DEPTH	25,966

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford					
SPACING & SPACING	640: 692742,	692743, 692744				
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	57 Stages					
	16791-25001					
ACID/VOLUME	25,318 gals 15%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	563,066 BTW					
	4,218,760# 100 Mesh					
	11,296,240# 40/70	5,096,000# CRC				

Min Gas Allowable (185:10-17-7) Gas Purchaser/Measurer  
OR First Sales Date  
Oil Allowable (185:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	6/13/2020				
OIL-BBL/DAY	624				
OIL-GRAVITY ( API)	45				
GAS-MCF/DAY	1908				
GAS-OIL RATIO CU FT/BBL	3057				
WATER-BBL/DAY	6595				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	N/A				
CHOKE SIZE	20/64"				
FLOW TUBING PRESSURE	4562 (casing)				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Kelly Hill  
210 Park Avenue, Suite 2350  
ADDRESS  
CITY Oklahoma City STATE Ok ZIP 73102  
NAME (PRINT OR TYPE)  
DATE 6/23/2020 PHONE NUMBER 405-594-9456  
EMAIL ADDRESS debbie\_waggoner@xtoenergy.com

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driller's tested.

WELL NO. 1-9HX5

NAMES OF FORMATIONS	TOP
Woodford	16733 MD 16686 TWT

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes

Were open hole logs run?                  \_\_\_ yes X no  
Date Last log was run                      \_\_\_\_\_  
Was CO<sub>2</sub> encountered?                  \_\_\_ yes X no at what depths? \_\_\_\_\_  
Was H<sub>2</sub>S encountered?                  \_\_\_ yes \_\_\_ no at what depths? \_\_\_\_\_  
Were unusual drilling circumstances encountered?                  \_\_\_ yes X no  
If yes, briefly explain below.

Other remarks: Irregular Section

[illegible]

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drathole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		BFL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERSALS)**

LATERAL #1										
SEC 5	TWP	08S	RGE	02E	COUNTY	Love				
Spot Location										
NW 1/4		SW 1/4		NW 1/4		NW 1/4		Fast From 1/4 Sec Lines		
FNL 326		FNL 756								
Depth of Deviation			16,238		Radius of Turn		614.3		Direction 302.1	
Measured Total Depth			25966'		True Vertical Depth		16,535		Total Length 9,385	
									BHL From Lease, Unit, or Property Line.	
									326 FNL & 756 FNL	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Foot From 1/4 Sec Lines		F&L	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	