## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123236970001 **Completion Report** Spud Date: April 24, 2011

OTC Prod. Unit No.: 123-000754-0-1363 Drilling Finished Date: May 01, 2011

1st Prod Date: May 19, 2011

Completion Date: May 18, 2011

Recomplete Date: June 17, 2022

First Sales Date:

Amend Reason: WELL REPAIR, REPLACE TUBING AND SWEDGED SMALL HOLE IN

CASING @ 3480-3484 . PUT WELL BACK INTO PRODUCTION; CORRECT PRODUCTION

**CASING TOC** 

Amended

Drill Type: STRAIGHT HOLE

Well Name: EAST FITTS UNIT 16-13 Purchaser/Measurer:

PONTOTOC 28 2N 7E Location:

NE SE SW NW 1992 FNL 1290 FWL of 1/4 SEC

Latitude: 34.616278 Longitude: -96.577778 Derrick Elevation: 0 Ground Elevation: 686

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
Χ	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI							Top of CMT		
SURFACE	9 5/8	36	J-55	2104		775	SURFACE		
PRODUCTION	5 1/2	17	J-55	4092		730	624		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom									
There are no Liner records to display.										

Total Depth: 4150

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no Plug records to display.							

**Initial Test Data** 

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Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio y Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Pressure
Jul 01, 2022	COMMINO	GLED	6	38			725	PUMPING			
			Cor	mpletion and	Test Dat	a by Producing F	ormation				
	Formation Name: BROMIDE					Code: 202BRMD Class: OIL					
	Spacing	Orders			Perforated Intervals						
Orde	r No	Uı	nit Size		Fr	om	7	Го			
793	303		UNIT		39	969	39	977			
	Acid Vo	lumes				Fracture Tre	atments		7		
N	NO ADDITIONAL	TREATME	NT			NO ADDITIONAL	TREATMEN	Т			
	Formation Na	ame: VIOLA			Code:	202VIOL	C	lass: OIL			
	Spacing	Orders		$\neg \vdash$		Perforated In	ntervals				
Orde	r No	Uı	nit Size		Fr	om	7	Го			
793	303	UNIT			37	728	3832				
	Acid Vo	lumes		$\neg$ $\vdash$	Fracture Treatments						
N	NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT						
	Formation Na	ame: HUNT(	ON		Code:	269HNTN	C	lass: OIL			
	Spacing	Orders			Perforated Intervals						
Orde	Order No Unit Size			From		То					
793	303		UNIT		3272		32	288			
Acid Volumes					Fracture Treatments				7		
NO ADDITIONAL TREATMENT					NO ADDITIONAL TREATMENT						
	Formation Na	ame: COMM	IINGLED		Code:	000CMGL	C	lass: OIL			
Formation			т	ор		Were open hole I	ogs run? No				
BROMIDE				3936 Date last log run:							
VIOLA	VIOLA				3656	3656 Were unusual drilling circumstances encountered? No					
HUNTON				3256	Explanation:						

## Other Remarks

Test Date

Oil

Formation

Oil-Gravity

Gas

Gas-Oil Ratio Water Pumpin or Initial Shut- Choke Flow Tubing

OPERATOR - REPLACED TUBING , FOUND SMALL COLLAPSE OF CASING 3480-3484 . RUN SWEDGE THROUGH SPOT FOR TWO HOURS. RAN NEW TUBING . PUT BACK ON PUMP AND PRODUCTION .

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## FOR COMMISSION USE ONLY

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Status: Accepted

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