

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245990000

**Completion Report**

Spud Date: January 23, 2023

OTC Prod. Unit No.: 151-230713-0-0000

Drilling Finished Date: February 07, 2023

1st Prod Date: February 20, 2023

Completion Date: February 17, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: LM 5-28-17 2H

Purchaser/Measurer: ENERGY TRANSFER  
COMPANY

First Sales Date: 2/20/2023

Location: WOODS 5 28N 17W  
SW NW NW NE  
345 FNL 2639 FEL of 1/4 SEC  
Latitude: 36.94204149 Longitude: -99.051164  
Derrick Elevation: 1906 Ground Elevation: 1890

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735275		722271	
	Commingled			730020	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13.375	48	J-55	698	370	485	SURFACE
INTERMEDIATE		7	29	P-110	6502	2000	210	4306

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13	P-110	5005	1500	0	5827	10832

**Total Depth: 10833**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5588	AS1X	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2023	MISSISSIPPIAN	127	31	578	4551	918	GAS LIFT		128	93

August 08, 2023

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
89109	640	6502	10833
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
246 BBLS 15% HCL		31,242 BBLS / 602,960 LBS SAND	

Formation	Top
MISSISSIPPIAN	5570

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OH PACKER & SLEEVE SYSTEM

Lateral Holes
Sec: 5 TWP: 28N RGE: 17W County: WOODS  SW SE SE SW  160 FSL 1968 FWL of 1/4 SEC  Depth of Deviation: 4940 Radius of Turn: 641 Direction: 181 Total Length: 4331  Measured Total Depth: 10833 True Vertical Depth: 5606 End Pt. Location From Release, Unit or Property Line: 160

FOR COMMISSION USE ONLY	
Status: Accepted	1149885