

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239410001

Completion Report

Spud Date: October 17, 2018

OTC Prod. Unit No.: 125-224583-0-0000

Drilling Finished Date: October 29, 2018

1st Prod Date: November 09, 2018

Completion Date: November 05, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: E GWARTNEY FARMS 2-5

Purchaser/Measurer:

Location: POTTAWATOMIE 5 9N 5E
C S2 N2 SW
1650 FSL 1320 FWL of 1/4 SEC
Latitude: 35.27969 Longitude: -96.80274
Derrick Elevation: 1087 Ground Elevation: 1077

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | NONE | | 686958 | |
| | Commingled | | | 693662 NPT | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | | J-55 | 1550 | | 650 | SURFACE |
| PRODUCTION | 5 1/2 | | J-55 | 4453 | | 120 | 3579 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4470

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 30, 2018 | SIMPSON DOLOMITE | 23 | | | | 1700 | PUMPING | | | |

| | | | | | |
|--|------------------|----------------|-----------------------------|------------|--|
| Completion and Test Data by Producing Formation | | | | | |
| Formation Name: SIMPSON DOLOMITE | | Code: 202SMPSD | | Class: OIL | |
| Spacing Orders | | | Perforated Intervals | | |
| Order No | Unit Size | | From | To | |
| 667919 | 160 | | 4312 | 4316 | |
| Acid Volumes | | | Fracture Treatments | | |
| 250 GAL | | | NONE | | |

| Formation | Top |
|------------------|------|
| SIMPSON DOLOMITE | 4304 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| <div>Status: Accepted</div> | 1144497 |