Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: September 11, 1950

1st Prod Date: September 15, 1950

Amended

Completion Date: September 20, 1950

Amend Reason: DRILL OUT CIPB RETURN TO PRODUCTION

Recomplete Date: May 13, 2017

Min Gas Allowable: Yes

First Sales Date:

Well Name: N.ALMA DEESE (HUMPHREY#10A) 34-10 Purchaser/Measurer: N/A

Location: STEPHENS 3 1S 4W NW4 NW4 NE4

STRAIGHT HOLE

Drill Type:

2310 FSL 330 FWL of 1/4 SEC Latitude: 34.577549 Longitude: -98.06952 Derrick Elevation: 1055 Ground Elevation: 1045

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
There are no Location Exception records to display.				

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32		350		225	SURFACE
PRODUCTION	5.5	14		4598		450	3120

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 4641

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2020	DEESE	5	25.4			863	PUMPING		0	
	Completion and Test Data by Producing Formation									
	Formation Name: DEESE Code: 404DEESS Class: OIL									

Spacing Orders				
Order No	Unit Size	Γ		
51880	UNIT			
		_		

Perforated Intervals					
From	То				
4352	44641				

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Acid Volumes
NO ACID VOLUMES REPORTED

Fracture Treatments

NO FRACTURE TREATMENTS REPORTED

Formation	Тор
DEESE (TUSSY)	4102

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

DRILLED OUT CIBP @4460 RETURNED TO PRODUCTION

OCC - UNITIZATION ORDER 51880 NORTH ALMA DEESE UNIT (DEESE SANDS) AMENDED WITH ORDER 432058

FOR COMMISSION USE ONLY

1136634

Status: Accepted

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