

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251960000

Completion Report

Spud Date: February 16, 2019

OTC Prod. Unit No.: 093-225999-0-0000

Drilling Finished Date: March 14, 2019

1st Prod Date: August 20, 2019

Completion Date: August 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: STEWART 29-20-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 29 20N 15W
NW NE NW NW
220 FNL 810 FWL of 1/4 SEC
Latitude: 36.186934983 Longitude: -98.82865314
Derrick Elevation: 1751 Ground Elevation: 1731

First Sales Date: 08/24/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 706973 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 710148 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|------------------|-------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 150 | | 10 | SURFACE |
| SURFACE | 9.625 | 36 | J-55 | 779 | | 315 | SURFACE |
| INTERMEDIATE | 7 | 26 | P-110 HC CDC | 8630 | | 240 | 6145 |
| PRODUCTION | 4.50 | 13.50 | P-110 CDC HTO | 14440 | | 455 | 7691 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14440

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 04, 2019 | MERAMEC | 345 | 40.5 | 840 | 2434 | 1500 | GAS LIFT | | 64/64 | 360 |

Completion and Test Data by Producing Formation

| | | | | | |
|-------------------------|-----------|--|-------|------------|--|
| Formation Name: MERAMEC | | Code: 353MRMC | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 132765 | 640 | 9435 | 14354 | | |
| Acid Volumes | | Fracture Treatments | | | |
| 113,400 GALS HCL 15% | | 6,019,805 LBS PROPPANTS 7,448,616 GALS SLICKWATER | | | |

| Formation | Top |
|-----------|------|
| MERAMEC | 9309 |

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

| Other Remarks |
|--|
| EXCEPTION TO GENERAL RULE 165:10-3-28(C)(2)(B) |

| Lateral Holes |
|---|
| Sec: 20 TWP: 20N RGE: 15W County: MAJOR NW NE NW NW 85 FNL 836 FWL of 1/4 SEC Depth of Deviation: 8759 Radius of Turn: 525 Direction: 359 Total Length: 4857 Measured Total Depth: 14440 True Vertical Depth: 9159 End Pt. Location From Release, Unit or Property Line: 85 |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1143532</div> |