# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255600000 **Completion Report** Spud Date: December 01, 2019

OTC Prod. Unit No.: 017-226601-0-0000 Drilling Finished Date: December 21, 2019

1st Prod Date: February 17, 2020

Completion Date: February 03, 2020

**Drill Type: HORIZONTAL HOLE** 

Well Name: WATCH THIS 1208 36-25 2MXH Purchaser/Measurer: IRON HORSE

CANADIAN 1 11N 8W Location:

SW NE NE NE

532 FNL 480 FEL of 1/4 SEC

Latitude: 35.46304064 Longitude: -97.9916 Derrick Elevation: 1417 Ground Elevation: 1394

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
710150			

Increased Density				
Order No				
698800				
705727 NPT				

First Sales Date: 2/18/20

Casing and Cement								
Type Size Weight Grade Feet P						SAX	Top of CMT	
SURFACE	9.625	36	J55	1530	2020	497	SURFACE	
PRODUCTION	5.5	20	P-110	20773	11100	3022	2763	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20773

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2019	MISSISSIPPIAN	450	55	4773	10607	2607	FLOWING	672	40	1358

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## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
158600	640				
667685	640				
665691	640				
710149	MUTLI UNIT				

Perforated Intervals					
From	То				
10637	20714				

Ad	cid Volumes
12	57 GAL ACID

Fracture Treatments				
619,647 BBLS FLUID; 27,894,920 LBS PROP				

Formation	Тор
MISSISSIPPIAN	10353

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 25 TWP: 12N RGE: 8W County: CANADIAN

NW NE NE

248 FNL 1196 FEL of 1/4 SEC

Depth of Deviation: 9825 Radius of Turn: 711 Direction: 356 Total Length: 9831

Measured Total Depth: 20773 True Vertical Depth: 10245 End Pt. Location From Release, Unit or Property Line: 248

# FOR COMMISSION USE ONLY

1144676

Status: Accepted

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