

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093244330001

**Completion Report**

Spud Date: July 17, 2005

OTC Prod. Unit No.: 093-116391-0-0000

Drilling Finished Date: July 27, 2005

**Amended**

1st Prod Date: September 02, 2005

Amend Reason: RECLASSIFY WELL AS DRY

Completion Date: August 04, 2005

Recomplete Date: September 22, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: COHLMIA 1-16

Purchaser/Measurer:

Location: MAJOR 16 22N 16W  
C NW NW  
660 FNL 660 FWL of 1/4 SEC  
Derrick Elevation: 1664 Ground Elevation: 1652

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		507157		506932
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	870		395	SURFACE
PRODUCTION	5 1/2	17	L-80 & J-55	8025		370	6064

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8025**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7871	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2018	OSWEGO / CHESTER / MISSISSIPPI LIME									

Completion and Test Data by Producing Formation			
Formation Name: OSWEGO		Code: 404OSWG	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
59756	640	6528	6608
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	
Formation Name: CHESTER		Code: 354CSTR	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
96891	640	6982	7352
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
96891	640	7650	7754
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	
Formation Name: OSWEGO / CHESTER / MISSISSIPPI LIME		Code:	Class: DRY

Formation	Top
BASE HEEBNER	5318
ENDICOTT	5340
TORONTO	5392
BASE AVANT	6076
COTTAGE GROVE	6204
HOGSHOOTER	6278
OSWEGO	6527
VERDIGRIS	6722
RED FORK	6808
CHESTER	6980

Were open hole logs run? Yes

Date last log run: July 25, 2005

Were unusual drilling circumstances encountered? No

Explanation:

MISSISSIPPI LIME	7639
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<b>Other Remarks</b>
OCC - COMMINGLE ORDER 514363

FOR COMMISSION USE ONLY	
Status: Accepted	1141024