

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254970000

Completion Report

Spud Date: September 12, 2019

OTC Prod. Unit No.: 017-226447-0-0000

Drilling Finished Date: October 12, 2019

1st Prod Date: December 13, 2019

Completion Date: November 06, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HANNEMAN 1H-26

Purchaser/Measurer: ANCOVA

Location: CANADIAN 25 12N 9W
SW SW SW SW
300 FSL 285 FWL of 1/4 SEC
Latitude: 35.479737646 Longitude: -98.112755896
Derrick Elevation: 25 Ground Elevation: 1490

First Sales Date: 12/13/19

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
709733	

Increased Density	
Order No	
698399	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55 BTC	1450		435	SURFACE
INTERMEDIATE	7	32	P110 TXP	10689		2585	114
PRODUCTION	4.5	13.5	P110ICY TXP	17311		455	9353

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17337

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2019	MISSISSIPPIAN LIME	181	55.5	8568	47337	1597	FLOWING	6100	28/64	5319

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN LIME				Code: 351MSSLM			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
501544		640		12279			17184		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				208657 BBLS OF FLUID & 12014439# OF PROPPANT					

Formation	Top
MERAMEC	12076

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 25 TWP: 12N RGE: 9W County: CANADIAN NW NW NE NE 65 FNL 1126 FEL of 1/4 SEC Depth of Deviation: 11779 Radius of Turn: 505 Direction: 359 Total Length: 4765 Measured Total Depth: 17337 True Vertical Depth: 11992 End Pt. Location From Release, Unit or Property Line: 65

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<div>Status: Accepted</div> <div>1144552</div>