

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224660000

Completion Report

Spud Date: May 16, 2019

OTC Prod. Unit No.: 109-226173-0-0000

Drilling Finished Date: May 30, 2019

1st Prod Date: September 21, 2019

Completion Date: July 24, 2019

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: DEER CREEK 2

Purchaser/Measurer: OGG LLC

Location: OKLAHOMA 1 14N 4W
NW SW SE SW
612 FSL 1575 FWL of 1/4 SEC
Derrick Elevation: 1039 Ground Elevation: 1026

First Sales Date: 9/21/2019

Operator: INTERGY PRODUCTION LLC 21212
PO BOX 342
14101 SMITHURST RD
EDMOND, OK 73083-0342

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706858		693755	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	832	500	400	SURFACE
PRODUCTION	5 1/2	15.5 / 17	J-55	6657	1500	245	5462

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6661

Packer	
Depth	Brand & Type
6440	ASIX

Plug	
Depth	Plug Type
6620	CIBP
6640	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	2ND WILCOX									
Jul 18, 2019	2ND WILCOX									
Jul 23, 2019	VIOLA	1.6		135	84375		FLOWING	1100	8/64	550

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders

Order No	Unit Size
620396	80

Perforated Intervals

From	To
6646	6650

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders

Order No	Unit Size
620396	80

Perforated Intervals

From	To
6629	6633

Acid Volumes

500 GALLONS HCL

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders

Order No	Unit Size
620396	80

Perforated Intervals

From	To
6526	6534

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
HOGSHOOTER (BASE)	5355
CHECKERBOARD (BASE)	5491
OSWEGO (BASE)	6023
HUNTON	6166
VIOLA	6304
MARSHALL	6540
2ND WILCOX	6604

Were open hole logs run? Yes

Date last log run: June 17, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION SURFACE LOCATION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. OCC - THIS WELL IS LOCATED ON AN IRREGULAR 80 ACRE UNIT COMPRISING OF SE SW SECTION 1 AND NE NW OF SECTION 12 - 14N-4W.

Bottom Holes

Sec: 1 TWP: 14N RGE: 4W County: OKLAHOMA

SW SW SE SW

70 FSL 1566 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6661 True Vertical Depth: 6636 End Pt. Location From Release, Unit or Property Line: 70

FOR COMMISSION USE ONLY

1143640

Status: Accepted

API NO. 109-22466
OTC PROD. UNIT NO. 109-226173

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

COMPLETION REPORT

RECEIVED

AUG 07 2019

Oklahoma Corporation
Commission

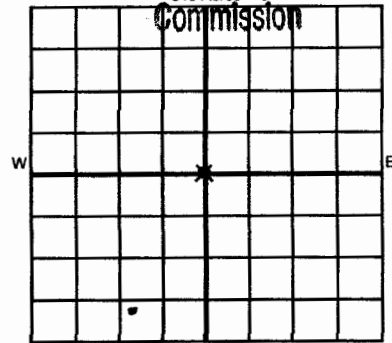
☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	1	TWP	14N	RGE	4W	SPUD DATE	5/16/19
LEASE NAME	DEER CREEK	WELL NO.	2	DATE OF WELL COMPLETION	7/24/19	DRLG FINISHED DATE	5/30/19	1st PROD DATE	7-21-19
NW 1/4 SW 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC	612	FWL OF 1/4 SEC	1585	RECOMP DATE				
ELEVATION	Derrick FL	1039 KB	Ground	1036	Latitude (if known)	35° 42'	Longitude (if known)	97° 34'	
OPERATOR NAME	INTERGY PRODUCTION, LLC	OTC / OCC OPERATOR NO	21212-0						
ADDRESS	P.O. Box 342								
CITY	EDMOND	STATE	OK	ZIP	73083-0342				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	J.D.
COMMINGLED Application Date	706858
LOCATION EXCEPTION ORDER NO.	201901073
INCREASED DENSITY ORDER NO.	693755

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	832	500	400	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5-17	J-55	6657	1500	245	5462
LINER							

PACKER @ 6440 BRAND & TYPE ASIX PLUG @ 6640 TYPE CIBP PLUG @ 6620 TYPE CIBP TOTAL DEPTH 6658'
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE 6661

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	2nd Wilcox	2nd Wilcox	Viola	No Frac
SPACING & SPACING ORDER NUMBER	620396 (80)	620396 (80)	620396 (80)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry	GAS	
PERFORATED INTERVALS	6646-50	6629-33	6526-34	
ACID/VOLUME	None	500 gal. HCl	None	
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none	none	

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

☒

OR

First Sales Date

Oil Allowable (165-10-13-3)

OGG, LLC

9-21-2019

Per operator

INITIAL TEST DATA

INITIAL TEST DATE	7/12/19	7/18/19	7/23/19		
OIL-BBL/DAY	PEA	PEA	1.6		
OIL-GRAVITY (API)					
GAS-MCF/DAY			135		
GAS-OIL RATIO CU FT/BBL			84375		
WATER-BBL/DAY					
PUMPING OR FLOWING			Flow		
INITIAL SHUT-IN PRESSURE			1100		
CHOKE SIZE			8/64		
FLOW TUBING PRESSURE			550		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

James M. Franklin SIGNATURE JAMES M. FRANKLIN, AGENT NAME (PRINT OR TYPE) 8/3/19 DATE 405-802-3325 PHONE NUMBER
P.O. Box 342 ADDRESS EDMOND CITY OK STATE 73083-0342 ZIP gsisemana@intergyprod.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter (Base)	TVD 5355
Checkerboard (Base)	5491
Oswego (Base)	6023
Hutton	6166
U10k	6304
Marshall	6540
2nd Wilcox	6604

LEASE NAME DEER CREEKWELL NO. 2

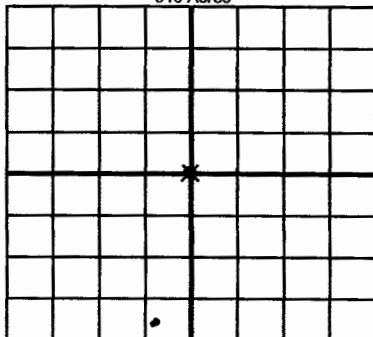
FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	
2) Reject Codes		

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>6/17/19</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? <u> </u>
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks:

DCC - spacing order 620396 created an irregular 80 acre unit comprising SE SW Sec 1 & NE NW Sec 12-14N-4W.

640 Acres

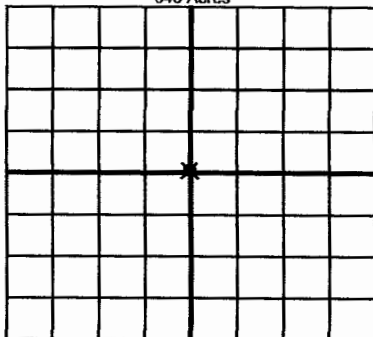


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
<u>1</u>	<u>14N</u>	<u>4W</u>	<u>Oklahoma</u>
Spot Location			
<u>SW</u>	<u>1/4</u>	<u>SW</u>	<u>1/4</u>
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
<u>6658 6661</u>		<u>6540 6636</u>	<u>70</u>

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

9-21-2019

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Form 1002A

1002A
Addendum

API No.: 35109224660000

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1st Prod Date: September 21, 2019

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NW SW SE SW
612 FSL 1575 FWL of 1/4 SEC
Derrick Elevation: 1039 Ground Elevation: 1026

First Sales Date: 9/21/2019

Operator: INTERGY PRODUCTION LLC 21212
PO BOX 342
14101 SMITHURST RD
EDMOND, OK 73083-0342

A: 214827 S

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706858		693755	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	832	500	400	SURFACE
PRODUCTION	5 1/2	15.5 / 17	J-55	6657	1500	245	5462-

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6661

Packer	
Depth	Brand & Type
6440	ASIX

Plug	
Depth	Plug Type
6620	CIBP
6640	CIBP

Initial Test Data

9-23-2019

202Y10L

1100 PSI

January 29, 2020

1 of 3

EZ

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	2ND WILCOX									
Jul 18, 2019	2ND WILCOX									
Jul 23, 2019	VIOLA	1.6		135	84375		FLOWING	1100	8/64	550

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
620396	80 R	6646	6650
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
620396	80 R	6629	6633
Acid Volumes		Fracture Treatments	
500 GALLONS HCL		NONE	

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
620396	80 R	6526	6534
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
HOGSHOOTER (BASE)	5355
CHECKERBOARD (BASE)	5491
OSWEGO (BASE)	6023
HUNTON	6166
VIOLA	6304
MARSHALL	6540
2ND WILCOX	6604

Were open hole logs run? Yes

Date last log run: June 17, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION SURFACE LOCATION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. OCC - THIS WELL IS LOCATED ON AN IRREGULAR 80 ACRE UNIT COMPRISING OF SE SW SECTION 1 AND NE NW OF SECTION 12 - 14N-4W.

Bottom Holes

Sec: 1 TWP: 14N RGE: 4W County: OKLAHOMA

SW SW SE SW

70 FSL 1566 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6661 True Vertical Depth: 6636 End Pt. Location From Release, Unit or Property Line: 70

FOR COMMISSION USE ONLY

1143640

Status: Accepted