

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252360000

Completion Report

Spud Date: December 06, 2018

OTC Prod. Unit No.: 049-225544-0-0000

Drilling Finished Date: February 11, 2019

1st Prod Date: July 29, 2019

Completion Date: May 10, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BUD 2-12-1 WXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 13 3N 4W
N2 NW NW NW
170 FNL 330 FWL of 1/4 SEC
Latitude: 34.73870421 Longitude: -97.57913787
Derrick Elevation: 1178 Ground Elevation: 1158

First Sales Date: 07/31/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
703903	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1536		485	SURFACE
PRODUCTION	7	29.00	P-110	9967		465	3809

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110CY	13326	0	875	9479	22805

Total Depth: 23012

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2019	WOODFORD	963	45	5413	5621	2375	FLOWING	1418	56/64	1738

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
677714	640
703902	MULTIUNIT

Perforated Intervals

From	To
12469	22622

Acid Volumes

866 BBLS HCL ACID

Fracture Treatments

602,951 BBLS FLUID 18,834,431 LBS PROPPANT

Formation	Top
WOODFORD	12325

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PRODUCTION CASING FOR MUD LOSSES
DUE TO ENCOUNTERED GAS IN VERTICAL

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 3N RGE: 4W County: GARVIN

NW NE NW NW

72 FNL 770 FWL of 1/4 SEC

Depth of Deviation: 12045 Radius of Turn: 386 Direction: 2 Total Length: 10153

Measured Total Depth: 22805 True Vertical Depth: 11559 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY

1143722

Status: Accepted