Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051247040001 **Completion Report** Spud Date: September 05, 2019

OTC Prod. Unit No.: 05122647200000 Drilling Finished Date: October 11, 2019

1st Prod Date: December 06, 2019

Completion Date: November 25, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TROY AIKMAN 1007 30-19 1MH Purchaser/Measurer: IRON HORSE

GRADY 30 10N 7W Location:

SW SE SW SW 282 FSL 725 FWL of 1/4 SEC

Latitude: 35.3059981 Longitude: -97.98670381 Derrick Elevation: 1320 Ground Elevation: 1297

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
201904511

Increased Density
Order No
696350
703230 NPT

First Sales Date: 12/08/19

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1512	2020	496	SURFACE
PRODUCTION	5.5	20	HCP 110	24246	12440	3526	SURFACE

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 24250

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Ple	ug				
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2020	MISSISSIPPIAN	416	47.8	6145	14772	3854	FLOWING	1792	60	900

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
98732	640				
703641	MULTI UNIT				

Perforated Intervals					
From	То				
12380	24176				

Acid Volumes
1935 GAL ACID

Fracture Treatments
799,772 BBLS FLUID; 31,038,500 LBS PROP

Formation	Тор
MISSISSIPPIAN	12242

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 10N RGE: 7W County: GRADY

SW NE SW

1549 FSL 412 FWL of 1/4 SEC

Depth of Deviation: 11700 Radius of Turn: 717 Direction: 360 Total Length: 11424

Measured Total Depth: 24250 True Vertical Depth: 12127 End Pt. Location From Release, Unit or Property Line: 412

FOR COMMISSION USE ONLY

1144415

Status: Accepted

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