## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244730000 **Completion Report** Spud Date: November 08, 2019

OTC Prod. Unit No.: 051-225867 Drilling Finished Date: December 10, 2019

1st Prod Date: June 22, 2019

Completion Date: May 18, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: MARTHA 3-35-2-11XHS

Location: GRADY 35 7N 6W First Sales Date: 6/22/2019

S2 N2 NE NW

497 FNL 1980 FWL of 1/4 SEC Latitude: 35.04283 Longitude: -97.8048 Derrick Elevation: 1206 Ground Elevation: 1176

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception	
Order No	
694935	

Increased Density
Order No
690278
690277
690276

Casing and Cement								
Type Size Weight Grade Feet PSI						SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1479		820	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	11767		1235	SURFACE	
PRODUCTION	5 1/2	23	P-110	23545		3135	6975	

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 23583

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Da	e Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2	SPRINGER	347	44.6	533	1536	2987	FLOWING	4965	18/64	

#### **Completion and Test Data by Producing Formation**

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders					
Order No	Unit Size				
116468	640				
160624	640				
694934	MULTIUNIT				

Perforated Intervals					
From To					
12359	23463				

Acid Volumes					
1392 BBLS 15% HCL					

Fracture Treatments					
441,044 BBLS FLUID & 21,351,696 LBS OF SAND					

Formation	Тор
SPRINGER	12071

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

### **Lateral Holes**

Sec: 11 TWP: 6N RGE: 6W County: GRADY

SE SW NE NW

989 FNL 1961 FWL of 1/4 SEC

Depth of Deviation: 12001 Radius of Turn: 305 Direction: 182 Total Length: 11224

Measured Total Depth: 23583 True Vertical Depth: 12827 End Pt. Location From Release, Unit or Property Line: 989

# FOR COMMISSION USE ONLY

1143137

Status: Accepted

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