

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250760001

Completion Report

Spud Date: December 03, 2017

OTC Prod. Unit No.: 017-223472-0-0000

Drilling Finished Date: March 22, 2018

1st Prod Date: May 07, 2018

Completion Date: May 07, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EVEREST 1107 #1UMH-24

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 24 11N 7W
SW SE SW SW
233 FSL 695 FWL of 1/4 SEC
Latitude: 35.40691474 Longitude: -97.899063945
Derrick Elevation: 1335 Ground Elevation: 1311

First Sales Date: 5/7/2018

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 706700 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 630 | | 298 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 9226 | | 255 | 6702 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5621 | 0 | 510 | 9042 | 14663 |

Total Depth: 14665

| Packer | | Plug | |
|--------|---------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 9027 | TRILIFT AS1-X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 30, 2018 | MISSISSIPPI LIME | 265 | 52.6 | 2019 | 7619 | 994 | GAS LIFT | | | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 667939 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 10197 | 14533 |

Acid Volumes

| |
|--------------------|
| 25,620 GAL 15% HCL |
|--------------------|

Fracture Treatments

| |
|-------------------------------|
| 279,710 BBLS TOTAL FRAC WATER |
| 9,894,186 LBS PROPPANT |

| Formation | Top |
|------------------|-------|
| MISSISSIPPI LIME | 10197 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 699317 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes

Sec: 24 TWP: 11N RGE: 7W County: CANADIAN

NW NE NW NW

66 FNL 889 FWL of 1/4 SEC

Depth of Deviation: 9235 Radius of Turn: 668 Direction: 360 Total Length: 4336

Measured Total Depth: 14665 True Vertical Depth: 9884 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1139628

Status: Accepted