

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253670001

Completion Report

Spud Date: February 17, 2019

OTC Prod. Unit No.: 017-225826

Drilling Finished Date: March 25, 2019

1st Prod Date: June 18, 2019

Completion Date: June 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED BULLET 22-27-34-11-7 3WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 22 11N 7W
SE NE NW NW
350 FNL 1290 FWL of 1/4 SEC
Latitude: 35.419838 Longitude: -97.932579
Derrick Elevation: 1378 Ground Elevation: 1352

First Sales Date: 06/18/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706800

Increased Density
Order No
693427
693428
693429

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	986		550	SURFACE
INTERMEDIATE	8 5/8	32	P-110	9947		295	5058
PRODUCTION	5 1/2	23	P-110	21398		1375	8107

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21435

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	WOODFORD	236	52	1512	6406	2293	FLOWING	1450	40/64	677

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
662710	640
660387	640
706799	MULTIUNIT

Perforated Intervals

From	To
11033	21324

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 16,209,526 GAL OF EC-7 WATER + 16,898,970 LB OF COMMON WHITE - 100 MESH

Formation	Top
HOXBAR	6937
COTTAGE GROVE	8228
OSWEGO	9000
VERDIGRIS	9205
PINK	9419
BROWN	9676
MISSISSIPPI	10223
WOODFORD	10505

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 11N RGE: 7W County: CANADIAN

SW SE SW SW

38 FNL 1452 FWL of 1/4 SEC

Depth of Deviation: 10200 Radius of Turn: 478 Direction: 180 Total Length: 10484

Measured Total Depth: 21435 True Vertical Depth: 10701 End Pt. Location From Release, Unit or Property Line: 38

FOR COMMISSION USE ONLY

1143084

Status: Accepted