Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043236070000

Drill Type:

Location:

OTC Prod. Unit No.: 043-223565

Well Name: OWEN 23-17N-19W 1CH

Completion Report

Drilling Finished Date: May 11, 2018 1st Prod Date: June 05, 2018 Completion Date: June 05, 2018

Spud Date: April 19, 2018

Purchaser/Measurer:

First Sales Date:

Operator: WHITE STAR PETROLEUM II LLC 23275 PO BOX 13360 301 NW 63RD ST STE 600 OKLAHOMA CITY, OK 73113-1360

Latitude: 35.927734 Longitude: -99.200648 Derrick Elevation: 2037 Ground Elevation: 2012

HORIZONTAL HOLE

DEWEY 26 17N 19W

NW NE NW NW 50 FNL 735 FWL of 1/4 SEC

Completion Type		Location Exception	ep	Increased Density
Х	Single Zone	Order No)	Order No
	Multiple Zone	689543		There are no Increased Density records to display.
	Commingled			

										1	
Type SURFACE INTERMEDIATE		Size Weight 9-5/8" 36# 7" 26#		Grade	Feet 1562 8657		PSI	SAX	Top of CMT SURFACE 6924		
				J-55				595			
				P-110				205			
PRODUCTION			4-1/2"	11.6#	P-110	13936			515	5468	
					Liner						
Type Size Weig		ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		

Total Depth: 13936

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.	13775	FRAC PLUG		

Initial Test Data

Formati	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
CLEVELAND		342	43	838	2450	1236	PUMPING			
		Cor	npletion and	Test Data I	by Producing F	ormation				
Formation Name: CLEVELAND					05CLVD					
Spacing	Orders				Perforated I	ntervals				
Order No Un				Fror	n	То		1		
105050 640				1007	5	13				
Acid Vo	lumes				Fracture Tre					
600 BLS 15%HCL					113,000 BLS WATER					
					6,314,700 LB					
		I	'on							
				Were open hole logs run? No						
CLEVELAND					9246 Date last log run:					
						lling circums	tances encou	untered? No		
	CLEVEL Formation Na Spacing r No 050 Acid Vo	Formation Name: CLEVE Spacing Orders No Un 50 Acid Volumes	CLEVELAND 342 Correction Name: CLEVELAND Spacing Orders No Unit Size 50 640 Acid Volumes 600 BLS 15%HCL	BBL/Day (API) CLEVELAND 342 43 Completion and Formation Name: CLEVELAND Spacing Orders Image: Clevel of the second of t	BBL/Day (API) MCF/Day CLEVELAND 342 43 838 Completion and Test Data I Completion and Test Data I Formation Name: CLEVELAND Code: 40 Spacing Orders From No Unit Size 050 640 Acid Volumes 600 BLS 15%HCL 1007 Top Y 9246 Y	BBL/Day (API) MCF/Day Cu FT/BBL CLEVELAND 342 43 838 2450 Completion and Test Data by Producing F Formation Name: CLEVELAND Code: 405CLVD Spacing Orders Perforated In r No Unit Size From 050 640 10075 Acid Volumes Fracture Tre 600 BLS 15%HCL 113,000 BLS Top Were open hole I 0246 9246	BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day CLEVELAND 342 43 838 2450 1236 Completion and Test Data by Producing Formation Formation Name: CLEVELAND Code: 405CLVD C Spacing Orders Perforated Intervals r No Unit Size From T 050 640 10075 13 Acid Volumes Fracture Treatments 6,314,700 LBS SAND Completion 9246 Were open hole logs run? No Date last log run: Were unusual drilling circums	BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing CLEVELAND 342 43 838 2450 1236 PUMPING Completion and Test Data by Producing Formation Formation Name: CLEVELAND Code: 405CLVD Class: OlL Spacing Orders Perforated Intervals 1 No Unit Size To 050 640 10075 13755 Acid Volumes Fracture Treatments 6,314,700 LBS SAND 600 BLS 15%HCL 113,000 BLS WATER 6,314,700 LBS SAND Urer open hole logs run? No Date last log run: Were unusual drilling circumstances encoder	BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In CLEVELAND 342 43 838 2450 1236 PUMPING Completion and Test Data by Producing Formation Formation Name: CLEVELAND Code: 405CLVD Class: OlL Spacing Orders Perforated Intervals 7 No Unit Size From To 050 640 10075 13755 Acid Volumes Fracture Treatments 6,314,700 LBS SAND 600 BLS 15%HCL 113,000 BLS WATER 600 BLS 15%HCL 9246	BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size CLEVELAND 342 43 838 2450 1236 PUMPING — Completion and Test Data by Producing Formation Formation Name: CLEVELAND Code: 405CLVD Class: OlL Spacing Orders Perforated Intervals From To 050 640 10075 13755 — Acid Volumes Fracture Treatments — — 600 BLS 15%HCL 113,000 BLS WATER — — 6,314,700 LBS SAND — — — Mere open hole logs run? No Date last log run: — —

Other Remarks

REPORTED TO FRAC FOCUS 7/24/2018 BHL FROM PROPOSED PLAT

Lateral Holes

Sec: 23 TWP: 17N RGE: 19W County: DEWEY

SW NE NW NW

340 FNL 857 FWL of 1/4 SEC

Depth of Deviation: 8729 Radius of Turn: 608 Direction: 4 Total Length: 4252

Measured Total Depth: 13936 True Vertical Depth: 9186 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

Status: Accepted

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