

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236070000

**Completion Report**

Spud Date: April 19, 2018

OTC Prod. Unit No.: 043-223565

Drilling Finished Date: May 11, 2018

1st Prod Date: June 05, 2018

Completion Date: June 05, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: OWEN 23-17N-19W 1CH

Purchaser/Measurer:

Location: DEWEY 26 17N 19W  
NW NE NW NW  
50 FNL 735 FWL of 1/4 SEC  
Latitude: 35.927734 Longitude: -99.200648  
Derrick Elevation: 2037 Ground Elevation: 2012

First Sales Date:

Operator: WHITE STAR PETROLEUM II LLC 23275  
PO BOX 13360  
301 NW 63RD ST STE 600  
OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
689543

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	1562		595	SURFACE
INTERMEDIATE	7"	26#	P-110	8657		205	6924
PRODUCTION	4-1/2"	11.6#	P-110	13936		515	5468

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13936**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13775	FRAC PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2018	CLEVELAND	342	43	838	2450	1236	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

#### Spacing Orders

Order No	Unit Size
105050	640

#### Perforated Intervals

From	To
10075	13755

#### Acid Volumes

600 BLS 15%HCL
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#### Fracture Treatments

113,000 BLS WATER
6,314,700 LBS SAND

Formation	Top
CLEVELAND	9246

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

REPORTED TO FRAC FOCUS 7/24/2018  
BHL FROM PROPOSED PLAT

#### Lateral Holes

Sec: 23 TWP: 17N RGE: 19W County: DEWEY

SW NE NW NW

340 FNL 857 FWL of 1/4 SEC

Depth of Deviation: 8729 Radius of Turn: 608 Direction: 4 Total Length: 4252

Measured Total Depth: 13936 True Vertical Depth: 9186 End Pt. Location From Release, Unit or Property Line: 340

#### FOR COMMISSION USE ONLY

1140010

Status: Accepted