

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248340001

Completion Report

Spud Date: July 24, 2021

OTC Prod. Unit No.: 051-228079

Drilling Finished Date: January 20, 2022

1st Prod Date: June 26, 2022

Completion Date: June 08, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KEM RANCH 0406 5-24-25WXH

Purchaser/Measurer: ETC TEXAS PIPELINE

Location: GRADY 24 4N 6W
NW NE NE NW
264 FNL 2208 FWL of 1/4 SEC
Latitude: 34.811139 Longitude: -97.783567
Derrick Elevation: 0 Ground Elevation: 1197

First Sales Date: 6/26/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732662		717636	
	Commingled			717636	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	1475	1500	850	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12727	3000	1015	1451
PRODUCTION	5 1/2	23	P110EC	25937	13000	3450	7648

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25979

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2022	WOODFORD	37	37939	13056	352864	70	FLOWING	798	34/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
732661		MULTIUNIT		15850			20872		
403850		640		20872			25912		
184773		640							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				406,810 BBLS FLUID 18,608,243 LBS PROPPANT					

Formation	Top
WOODFORD	15357

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 25 TWP: 4N RGE: 6W County: GRADY SW SW SE SW 191 FSL 1398 FWL of 1/4 SEC Depth of Deviation: 14315 Radius of Turn: 462 Direction: 170 Total Length: 10022 Measured Total Depth: 25979 True Vertical Depth: 14777 End Pt. Location From Release, Unit or Property Line: 191

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149118</div>