Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248320001 **Completion Report** Spud Date: June 24, 2021

OTC Prod. Unit No.: 051-2280700 Drilling Finished Date: November 14, 2021

1st Prod Date: June 23, 2022

Completion Date: May 31, 2022

First Sales Date: 06/23/2022

Drill Type: HORIZONTAL HOLE

Well Name: KEM RANCH 0406 2-24-25WXH Purchaser/Measurer: SOUTHWEST ENERGY LP

GRADY 24 4N 6W Location:

NW NE NE NW

265 FNL 2283 FWL of 1/4 SEC Latitude: 34.81139 Longitude: -97.783316 Derrick Elevation: 0 Ground Elevation: 1200

MARATHON OIL COMPANY 1363 Operator:

> 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Completion Type				
Х	Single Zone			
Multiple Zone				
	Commingled			

Order No	Location Exception		
	Order No		
732562	732562		

Increased Density
Order No
717636
717637

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1478	1500	650	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	40	3000	1120	1450
PRODUCTION	5 1/2	23	P110EC	26057	13000	3450	7914

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26086

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug			
Depth	Plug Type		
3809	CIBP		

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2022	WOODFORD	14	37939	8328	594857	117	FLOWING	776	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
732498	MULTIUNIT			
403850	640			
184773	640			

Perforated Intervals				
From	То			
15852	20975			
20975	25604			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
There are no Fracture Treatments records to display.	_

Formation	Тор
WOODFORD	15255

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

1149112

Status: Accepted

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