

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245320000

**Completion Report**

Spud Date: July 27, 2018

OTC Prod. Unit No.: 151-224309-0-0000

Drilling Finished Date: August 15, 2018

1st Prod Date: August 18, 2018

Completion Date: August 17, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MWK FARMS 13-27-13 2H

Purchaser/Measurer: WILLIAMS

Location: WOODS 24 27N 13W  
NW NE NE NW  
230 FNL 2080 FWL of 1/4 SEC  
Latitude: 36.811156869 Longitude: -98.550968572  
Derrick Elevation: 1332 Ground Elevation: 1315

First Sales Date: 08/18/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678943		678942	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	630		520	SURFACE
PRODUCTION	7	26	P-110	5764		220	3092

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4987	0	0	5639	10626

**Total Depth: 10626**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5387	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2018	MISSISSIPPIAN	102	31	823	8068	2119	GASLIFT			129

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
600412	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

261 BBL 15% HCL
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#### Fracture Treatments

37,797 BBLS SLICKWATER / 661,534 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	5356

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OPEN HOLE PACKER SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,764' TO TERMINUS AT 10,626'. THE 4 1/2' LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

#### Lateral Holes

Sec: 13 TWP: 27N RGE: 13W County: WOODS

NW NE NE NW

155 FNL 1986 FWL of 1/4 SEC

Depth of Deviation: 4893 Radius of Turn: 678 Direction: 1 Total Length: 4862

Measured Total Depth: 10626 True Vertical Depth: 5379 End Pt. Location From Release, Unit or Property Line: 155

#### FOR COMMISSION USE ONLY

1140810

Status: Accepted