

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245380000

Completion Report

Spud Date: September 09, 2018

OTC Prod. Unit No.: 151-224479-0-0000

Drilling Finished Date: September 25, 2018

1st Prod Date: October 11, 2018

Completion Date: October 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MACKEY 8-27-14 2H

Purchaser/Measurer: WILLIAMS

Location: WOODS 8 27N 14W
NE NE NW NE
220 FNL 1425 FEL of 1/4 SEC
Latitude: 36.840514287 Longitude: -98.724463551
Derrick Elevation: 1457 Ground Elevation: 1440

First Sales Date: 10/11/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 692021 | | 681584 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 393 | | 275 | SURFACE |
| PRODUCTION | 7 | 26 | P-110 | 5715 | | 155 | 3260 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 11.6 | L-80 | 4653 | 0 | 0 | 5603 | 10256 |

Total Depth: 10256

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 5450 | AS1X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 30, 2018 | MISSISSIPPI LIME | 331 | 28 | 228 | 688 | 581 | GASLIFT | | | 100 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 154482 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|------------------|
| 238 BBLS 15% HCL |
|------------------|

Fracture Treatments

| |
|---|
| 34,429 BBLS FRAC FLUID / 600,840 LBS PROPPANT |
|---|

| Formation | Top |
|------------------|------|
| MISSISSIPPI LIME | 5350 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,715' TO TERMINUS AT 10,256'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 8 TWP: 27N RGE: 14W County: WOODS

SW SE SW SE

156 FSL 1975 FEL of 1/4 SEC

Depth of Deviation: 4976 Radius of Turn: 537 Direction: 177 Total Length: 4541

Measured Total Depth: 10256 True Vertical Depth: 5414 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

1141208

Status: Accepted