

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233450000

Completion Report

Spud Date: October 31, 2018

OTC Prod. Unit No.: 003-224783-0-0000

Drilling Finished Date: November 11, 2018

1st Prod Date: November 28, 2018

Completion Date: November 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PORTER 33-26-11 2H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 33 26N 11W
NW NE NW NE
250 FNL 1700 FEL of 1/4 SEC
Latitude: 36.694930884 Longitude: -98.383722489
Derrick Elevation: 1232 Ground Elevation: 1214

First Sales Date: 11/28/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692940		683711	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	506		445	SURFACE
PRODUCTION	7.0	26	P-110	6046		220	3401

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4547	0	0	5956	10503

Total Depth: 10510

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5820	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2018	MISSISSIPPIAN	70	36	218	3114	547	GASLIFT			107

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
594543		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
238 BBLS 15% HCL				28,278 BBLS FRAC FLUID / 367,588 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5612

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,046' TO TERMINUS AT 10,510'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 33 TWP: 26N RGE: 11W County: ALFALFA SW SE SW SE 156 FSL 1936 FEL of 1/4 SEC Depth of Deviation: 5176 Radius of Turn: 1140 Direction: 180 Total Length: 4464 Measured Total Depth: 10510 True Vertical Depth: 5694 End Pt. Location From Release, Unit or Property Line: 156

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<div>Status: Accepted</div> <div>1141659</div>