

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239380000

**Completion Report**

Spud Date: February 21, 2018

OTC Prod. Unit No.: 011224220

Drilling Finished Date: April 09, 2018

1st Prod Date: September 23, 2018

**Amended**

Completion Date: September 20, 2018

Amend Reason: AMEND BOTTOM HOLE FOOTAGES

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 4-3-34MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 15N 11W  
SW SW SE SW  
243 FSL 1513 FWL of 1/4 SEC  
Derrick Elevation: 1523 Ground Elevation: 1493

First Sales Date: 9/23/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699319		680227	
	Commingled			680226	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	100			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1487		705	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	9411		1102	2847
PRODUCTION	5 1/2"	23#	P-110	20236		3007	8736

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21111**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20029	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2018	MISSISSIPPI	1212	47	2483	2049	2426	FLOWING	1181	18/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI				Code: 351 MISS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658269		640		11257			15878		
158951		640		15907			20017		
699993		MULTI UNIT							
Acid Volumes				Fracture Treatments					
27,888 GAL 15% HCL				224,717 BBLS TOTAL FLUID; 18,364,550 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPI	10887

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. ORDER NUMBER 681713 IS AN EXCEPTION UNDER OAC 165:10-3-28

Lateral Holes
Sec: 34 TWP: 16N RGE: 11W County: BLAINE  NE   NW   NE   NW  70 FNL   1739 FWL of 1/4 SEC  Depth of Deviation: 10554 Radius of Turn: -1293 Direction: 360 Total Length: 10267  Measured Total Depth: 21111 True Vertical Depth: 10739 End Pt. Location From Release, Unit or Property Line: 70

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<div>Status: Accepted</div> <div>1143154</div>