

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233330000

Completion Report

Spud Date: September 16, 2018

OTC Prod. Unit No.: 003-224477-0-0000

Drilling Finished Date: September 30, 2018

1st Prod Date: October 12, 2018

Completion Date: October 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BUCKLYN 23-26-11 2H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 26 26N 11W
NW NE NW NE
173 FNL 1928 FEL of 1/4 SEC
Latitude: 36.709553577 Longitude: 98.348534428
Derrick Elevation: 1199 Ground Elevation: 1181

First Sales Date: 10/12/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691683		682816	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	627		510	SURFACE
PRODUCTION	7	26	P-110	5866		220	3121

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	5050	0	0	5765	10815

Total Depth: 10815

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5694	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2018	MISSISSIPPIAN	175	37	1994	11394	3305	GASLIFT			197

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
621172		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
262 BBLS 15% HCL				37,808 BBLS FRAC FLUID / 664,000 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5496

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS COMPLETED OPEN HOLE FROM THE BOTTOM OF THE 7" CASING AT 5,866' TO TERMINUS AT 10,815'. THE 4 1/2' LINER IS NOT CEMENTED.

Lateral Holes
Sec: 23 TWP: 26N RGE: 11W County: ALFALFA NW NE NW NE 154 FNL 1978 FEL of 1/4 SEC Depth of Deviation: 5071 Radius of Turn: 611 Direction: 360 Total Length: 4949 Measured Total Depth: 10815 True Vertical Depth: 5504 End Pt. Location From Release, Unit or Property Line: 154

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<div>Status: Accepted</div> <div>1141430</div>