

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245330000

Completion Report

Spud Date: August 22, 2018

OTC Prod. Unit No.: 151-224311-0-0000

Drilling Finished Date: September 06, 2018

1st Prod Date: September 13, 2018

Completion Date: September 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SNEARY 25-28-13 2H

Purchaser/Measurer: WILLIAMS

Location: WOODS 25 28N 13W
S2 S2 SW SE
180 FSL 1980 FEL of 1/4 SEC
Latitude: 36.870344007 Longitude: -98.546723619
Derrick Elevation: 1290 Ground Elevation: 1273

First Sales Date: 09/13/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687794		680422	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	625		515	SURFACE
PRODUCTION	7	26	P-110	5538		220	3357

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4674	0	0	5370	10044

Total Depth: 10044

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5290	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2018	MISSISSIPPIAN	54	26	402	7444	2218	GASLIFT			147

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
610092		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
233 BBLS 15% HCL				33,695 BBLS FRAC FLUID / 597,139 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5101

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPE HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT5,538' TO TERMINUS AT 10,044'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 25 TWP: 28N RGE: 13W County: WOODS NE NW NW NE 157 FNL 2025 FEL of 1/4 SEC Depth of Deviation: 4690 Radius of Turn: 593 Direction: 357 Total Length: 4506 Measured Total Depth: 10044 True Vertical Depth: 5183 End Pt. Location From Release, Unit or Property Line: 157

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<div>Status: Accepted</div> <div>1141112</div>