

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245360000

Completion Report

Spud Date: August 17, 2018

OTC Prod. Unit No.: 151-224310-0-0000

Drilling Finished Date: August 28, 2018

1st Prod Date: September 12, 2018

Completion Date: September 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOLZ 15-29-13 2H

Purchaser/Measurer: TARGA

Location: WOODS 15 29N 13W
N2 S2 SE SW
400 FSL 1980 FWL of 1/4 SEC
Latitude: 36.986890666 Longitude: -98.591903028
Derrick Elevation: 1369 Ground Elevation: 1352

First Sales Date: 09/12/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
689288

Increased Density
Order No
679899

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	419		410	SURFACE
PRODUCTION	7	26	P-110	5249		220	3188

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4181	0	0	5138	9319

Total Depth: 9331

Packer	
Depth	Brand & Type
4931	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2018	MISSISSIPPI LIME	175	22	877	5011	1808	GASLIFT			187

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
586441		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
214 BBLS 15% HCL				29,665 BBLS FRAC FLUID / 540,640 LBS PROPPANT					

Formation	Top
MISSISSIPPI LIME	4868

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,249' TO TERMINUS AT 9,331'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 15 TWP: 29N RGE: 13W County: WOODS NE NW NE NW 55 FNL 1975 FWL of 1/4 SEC Depth of Deviation: 4426 Radius of Turn: 572 Direction: 358 Total Length: 4082 Measured Total Depth: 9331 True Vertical Depth: 4870 End Pt. Location From Release, Unit or Property Line: 55

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<div>Status: Accepted</div> <div>1141081</div>