

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252500000

Completion Report

Spud Date: September 19, 2018

OTC Prod. Unit No.: 017224851

Drilling Finished Date: October 13, 2018

1st Prod Date: December 29, 2018

Completion Date: December 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROOKED NOSE 15-12N-8W 1WH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 22 12N 8W
NW SW NW NW
695 FNL 230 FWL of 1/4 SEC
Latitude: 35.522284878 Longitude: -98.042277852
Derrick Elevation: 1470 Ground Elevation: 1445

First Sales Date: 12/29/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694868		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55 BTC	1489		875	SURFACE
INTERMEDIATE	9.625	40	P110IC	9870		2050	6350
PRODUCTION	5.5	23	HCP110	15192		1500	7450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15232

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11255	AS-1 PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2019	WOODFORD	309	54	1931	6.25	1535	FLOWING	2250	32	1790

Completion and Test Data by Producing Formation																									
Formation Name: WOODFORD	Code: 315WDFD	Class: OIL																							
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Formation	Top
WOODFORD	11320

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 15 TWP: 12N RGE: 8W County: CANADIAN NW NE SW NW 1350 FNL 876 FWL of 1/4 SEC Depth of Deviation: 10722 Radius of Turn: 561 Direction: 3 Total Length: 3629 Measured Total Depth: 15232 True Vertical Depth: 11098 End Pt. Location From Release, Unit or Property Line: 876

FOR COMMISSION USE ONLY	
Status: Accepted	1141589