

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245460000

Completion Report

Spud Date: October 24, 2018

OTC Prod. Unit No.: 151-224872-0-0000

Drilling Finished Date: November 09, 2018

1st Prod Date: November 16, 2018

Completion Date: November 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MACKEY LEE 33-29-17 2H

Purchaser/Measurer: WILLIAMS

Location: WOODS 33 29N 17W
NW SE SW SW
356 FSL 863 FWL of 1/4 SEC
Latitude: 36.94395407 Longitude: -99.046454806
Derrick Elevation: 1872 Ground Elevation: 1856

First Sales Date: 11/16/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692946		686290	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	628		520	SURFACE
PRODUCTION	7	26	P-110	5888		220	3143

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4605	0	0	5774	10379

Total Depth: 10386

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5690	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	MISSISSIPPIAN	136	31	139	1022	1002	GASLIFT			107

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
128698	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

238 BBLS 15% HCL

Fracture Treatments

33,362 BBLS FRAC FLUID / 600,800 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	5473

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7 " CASING AT 5,888' TO TERMINUS AT 10,386'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 33 TWP: 29N RGE: 17W County: WOODS

NW NE NW NW

156 FNL 940 FWL of 1/4 SEC

Depth of Deviation: 5083 Radius of Turn: 572 Direction: 360 Total Length: 4498

Measured Total Depth: 10386 True Vertical Depth: 5434 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

Status: Accepted

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