

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233380000

Completion Report

Spud Date: October 17, 2018

OTC Prod. Unit No.: 003-224820-0-0000

Drilling Finished Date: October 29, 2018

1st Prod Date: December 03, 2018

Completion Date: November 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LODGE 29-27-10 2H

Purchaser/Measurer: TARGA

Location: ALFALFA 29 27N 10W
NW NW NW NE
175 FNL 2365 FEL of 1/4 SEC
Latitude: 36.796411363 Longitude: -98.297054484
Derrick Elevation: 1171 Ground Elevation: 1153

First Sales Date: 12/03/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692939		679263	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	459		380	SURFACE
PRODUCTION	7	26	P-110	5614		220	3064

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4630	0	0	5509	10139

Total Depth: 10151

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5285	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2018	MISSISSIPPIAN	348	36	2518	7235	1505	GASLIFT			173

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
624577		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
238 BBLS 15% HCL				35,637 BBLS FRAC FLUID / 600,160 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5225

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,614' TO TERMINUS AT 10,151'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 29 TWP: 27N RGE: 10W County: ALFALFA SE SW SW SE 156 FSL 2213 FEL of 1/4 SEC Depth of Deviation: 4792 Radius of Turn: 607 Direction: 181 Total Length: 4537 Measured Total Depth: 10151 True Vertical Depth: 5330 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141587</div>