

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003233500000

**Completion Report**

Spud Date: December 12, 2018

OTC Prod. Unit No.: 003-225011-0-0000

Drilling Finished Date: December 28, 2018

1st Prod Date: January 08, 2019

Completion Date: January 06, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCRIBNER 36-27-11 2H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 25 27N 11W  
SW SW SW SE  
180 FSL 2405 FEL of 1/4 SEC  
Latitude: 36.783111001 Longitude: -98.3319941  
Derrick Elevation: 1180 Ground Elevation: 1162

First Sales Date: 01/08/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694510		687839	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	518		180	SURFACE
PRODUCTION	7	26	P-110	5694		165	3064

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	5040	0	0	5593	10633

**Total Depth: 10640**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5340	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2019	MISSISSIPPIAN	274	36	848	3074	1320	GASLIFT			107

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
606500		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
262 BBLS 15% HCL				35,940 BBLS FRAC FLUID / 597,964 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5288

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,694' TO TERMINUS AT 10,640'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 36 TWP: 27N RGE: 11W County: ALFALFA  SE SW SW SE  155 FSL 1986 FEL of 1/4 SEC  Depth of Deviation: 4888 Radius of Turn: 542 Direction: 179 Total Length: 4946  Measured Total Depth: 10640 True Vertical Depth: 5370 End Pt. Location From Release, Unit or Property Line: 155

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<div>Status: Accepted</div> <div>1141960</div>