

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233510000

Completion Report

Spud Date: December 13, 2018

OTC Prod. Unit No.: 003-224949-0-0000

Drilling Finished Date: December 24, 2018

1st Prod Date: January 12, 2019

Completion Date: January 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROACH 29-26-11 3H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 29 26N 11W
SE SE SW SE
220 FSL 1395 FEL of 1/4 SEC
Latitude: 36.69623551 Longitude: -98.400726766
Derrick Elevation: 1262 Ground Elevation: 1244

First Sales Date: 01/12/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696597		687840	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	458		395	SURFACE
PRODUCTION	7	26	P-110	5938		220	3317

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4617	0	0	5846	10463

Total Depth: 10470

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5617	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2019	MISSISSIPPIAN	85	33	629	7400	2135	GASLIFT			133

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
600013		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
238 BBLS 15% HCL				34,201 BBLS FRAC FLUID / 539,324 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5620

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,938' TO TERMINUS AT 10,470'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 29 TWP: 26N RGE: 11W County: ALFALFA NE NW NW NE 206 FNL 2001 FEL of 1/4 SEC Depth of Deviation: 5127 Radius of Turn: 699 Direction: 357 Total Length: 4532 Measured Total Depth: 10470 True Vertical Depth: 5612 End Pt. Location From Release, Unit or Property Line: 206

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<div>Status: Accepted</div> <div>1141980</div>