Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011240760000 Completion Report Spud Date: November 29, 2018

OTC Prod. Unit No.: 011-225437-0-0000 Drilling Finished Date: December 14, 2018

1st Prod Date: May 02, 2019

Completion Date: May 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MORNING THUNDER 36-16N-10W 3H Purchaser/Measurer: ENLINK

Location: BLAINE 36 16N 10W First Sales Date: 05/02/2019

NW NW SE SE

1000 FSL 1200 FEL of 1/4 SEC

Latitude: 35.81477631 Longitude: -98.21064761 Derrick Elevation: 1269 Ground Elevation: 1239

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 685966 |

| Increased Density |
|-------------------|
| Order No |
| 681805 |

| | | Cas | sing and Ceme | ent | | | |
|------------|-------|--------|---------------|-------|-----|------|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 106.5 | K-55 | 60 | | | 0 |
| SURFACE | 9 5/8 | 40 | J-55 | 1980 | | 465 | SURFACE |
| PRODUCTION | 6 | 24.5 | P-110EC | 14877 | | 1510 | SURFACE |

| | | | | Liner | | | | | |
|------|--|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| | There are no Liner records to display. | | | | | | | | |

Total Depth: 14887

| Packer | | | | |
|---|--------------|--|--|--|
| Depth | Brand & Type | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

August 06, 2019 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|---|
| Jun 05, 2019 | MISSISSIPPI SOLID | 253 | 50.2 | 916 | 3620 | 249 | FLOWING | 1097 | 28 | 912 | ı |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

| Spacing Orders | | | |
|----------------|-----------|--|--|
| Order No | Unit Size | | |
| 635274 | 640 | | |
| | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 10164 | 14657 | | | |

Acid Volumes
NONE

| Fracture Treatments | |
|--|--|
| 141806 BBLS TOTAL FLUID 11128170 LBS TOTAL PROPPANT | |

| Formation | Тор |
|-------------------|------|
| MISSISSIPPI SOLID | 9739 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 36 TWP: 16N RGE: 10W County: BLAINE

NE NW NW NE

142 FNL 2100 FEL of 1/4 SEC

Depth of Deviation: 9586 Radius of Turn: 401 Direction: 4 Total Length: 4900

Measured Total Depth: 14887 True Vertical Depth: 9874 End Pt. Location From Release, Unit or Property Line: 142

FOR COMMISSION USE ONLY

1142930

Status: Accepted

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