

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233390000

Completion Report

Spud Date: October 02, 2018

OTC Prod. Unit No.: 003-224476-0-0000

Drilling Finished Date: October 15, 2018

1st Prod Date: October 26, 2018

Completion Date: October 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JETT 33-26-10 2H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 4 25N 10W
NW NE NE NW
229 FNL 1990 FWL of 1/4 SEC
Latitude: 36.680354839 Longitude: -98.281977269
Derrick Elevation: 1223 Ground Elevation: 1205

First Sales Date: 10/26/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692947		685343	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	630		535	SURFACE
PRODUCTION	7	26	P-110	6003		225	3285

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	5043	0	0	5921	10964

Total Depth: 10973

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5643	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2018	MISSISSIPPIAN	35	33	893	25514	2710	GASLIFT			165

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
601054	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

262 BBLS 15% HCL

Fracture Treatments

33,941 BBLS FRAC FLUID / 660,000 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	5610

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,003' TO TERMINUS AT 10,973'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 33 TWP: 26N RGE: 10W County: ALFALFA

NW NE NE NW

155 FNL 2042 FWL of 1/4 SEC

Depth of Deviation: 5175 Radius of Turn: 542 Direction: 1 Total Length: 4970

Measured Total Depth: 10973 True Vertical Depth: 5633 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY

Status: Accepted

1143197

10/26/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

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**1002A
Addendum**

API No.: 0003233390000

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14201 WIRELESS WAY STE 300
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sec 4

A: 210023 S

Sec 33-26-10W

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	Multiple Zone
	Commingled

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Order No
692947

Increased Density
Order No
685343

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Total Depth: 10973

Packer	
Depth	Brand & Type
5643	AS1X

Plug	
Depth	Plug Type
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Initial Test Data

August 06, 2019

1 of 2

11/16/18

359 MSSP

1 XMT-Gas Lift

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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