

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233460000

Completion Report

Spud Date: November 02, 2018

OTC Prod. Unit No.: 003-224950-0-0000

Drilling Finished Date: November 17, 2018

1st Prod Date: November 29, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HADWIGER 8-26-11 3H

Purchaser/Measurer: SEMGAS

Location: ALFALFA 8 26N 11W
N2 N2 NE NW
310 FNL 1980 FWL of 1/4 SEC
Latitude: 36.752790394 Longitude: -98.407298587
Derrick Elevation: 1236 Ground Elevation: 1218

First Sales Date: 11/29/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 695051 | | 686292 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 414 | | 290 | SURFACE |
| PRODUCTION | 7 | 26 | P-110 | 5748 | | 165 | 3119 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 11.6 | L-80 | 4629 | 0 | 0 | 5596 | 10225 |

Total Depth: 10225

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 5530 | AS1X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 11, 2018 | MISSISSIPPIAN | 121 | 36 | 121 | 1000 | 1333 | GASLIFT | | | 118 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN | | | | Code: 359MSSP | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 602795 | | 640 | | There are no Perf. Intervals records to display. | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 238 BBLS 15% HCL ACID | | | | 36,069 BBLS FRAC FLUID / 597,025 LBS PROPPANT | | | | | |
| | | | | | | | | | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 5419 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| OH PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,748' TO TERMINUS AT 10,225'. THE 41/2' LINER IS NOT CEMENTED. |

| Lateral Holes |
|---|
| Sec: 8 TWP: 26N RGE: 11W County: ALFALFA SW SE SE SW 225 FSL 2005 FWL of 1/4 SEC Depth of Deviation: 4960 Radius of Turn: 654 Direction: 178 Total Length: 4611 Measured Total Depth: 10225 True Vertical Depth: 5511 End Pt. Location From Release, Unit or Property Line: 225 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1141697</div> |