

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245420000

Completion Report

Spud Date: October 05, 2018

OTC Prod. Unit No.: 151-224473-0-0000

Drilling Finished Date: October 21, 2018

1st Prod Date: October 29, 2018

Completion Date: October 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HODGSON 13-28-18 4H

Purchaser/Measurer: WILLIAMS

Location: WOODS 12 28N 18W
SW NW SE SW
745 FSL 1348 FWL of 1/4 SEC
Latitude: 36.915768366 Longitude: -99.091948635
Derrick Elevation: 2054 Ground Elevation: 2038

First Sales Date: 10/29/2018

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692944		683708	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	955		345	SURFACE
PRODUCTION	7	26	P-110	6129		220	3384

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4978	0	0	6024	11002

Total Depth: 11009

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5750	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 09, 2018	MISSISSIPPI	335	35	1586	4734	1498	GASLIFT			183

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI				Code: 351MISS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
146316		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
262 BBLS 15% HCL				35,231 BBLS FRAC FLUID / 651,779 LBS PROPPANT					

Formation	Top
MISSISSIPPI	5662

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS COMPLETED OPEN HOLE FROM THE BOTTOM OF THE 7" CASING AT 6,129' TO TERMINUS AT 11,009'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 13 TWP: 28N RGE: 18W County: WOODS SW SE SW SW 156 FSL 684 FWL of 1/4 SEC Depth of Deviation: 5318 Radius of Turn: 543 Direction: 179 Total Length: 4880 Measured Total Depth: 11009 True Vertical Depth: 5751 End Pt. Location From Release, Unit or Property Line: 156

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<div>Status: Accepted</div> <div>1141573</div>