

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238160000

Completion Report

Spud Date: November 02, 2019

OTC Prod. Unit No.: 045-226596

Drilling Finished Date: November 17, 2019

1st Prod Date: December 20, 2019

Amended

Completion Date: December 15, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: GREENBACK 33X28-19-26 1HC

Purchaser/Measurer: ENABLE

Location: ELLIS 34 19N 26W
SE NW SW NW
1782 FNL 455 FWL of 1/4 SEC
Latitude: 36.0811278 Longitude: -99.9684472
Derrick Elevation: 2499 Ground Elevation: 2481

First Sales Date: 12/20/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710158		696872	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	612	1000	415	SURFACE
INTERMEDIATE	7	29	P-110CY	8675	1300	510	SURFACE
PRODUCTION	4 1/2	13.5	P-110	16598	2700	535	8131

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9178	AS-1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2020	CLEVELAND	345	44	505	1464	797	PUMPING	800	64/64	180

Completion and Test Data by Producing Formation	
Formation Name: CLEVELAND	Code: 405CLVD
Class: OIL	

Spacing Orders	
Order No	Unit Size
100596	640
710155	MULTI UNIT

Perforated Intervals	
From	To
9640	16458

Acid Volumes	
34,269 GALS FE 15%	

Fracture Treatments	
6,054,080 LBS 40/70 REGIONAL SAND, 859,460 LBS WHITE SAND, & 1,210,060 LBS 40/70 KRT SAND. 176,994 BBLs WATER.	

Formation	Top
CLEVELAND	8976

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 19N RGE: 26W County: ELLIS NW NE NE NE 44 FNL 618 FEL of 1/4 SEC Depth of Deviation: 8800 Radius of Turn: 573 Direction: 358 Total Length: 6900 Measured Total Depth: 16600 True Vertical Depth: 9060 End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY	
Status: Accepted	1144672

3/1/20
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1002A
Addendum

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DENVER, CO 80206-5140

Multinut:

Sec. 34 (st): -0-

Sec 33: 25.5927% 226596 AS

Sec. 28: 74.4073% 226596A I

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Initial Test Data

April 06, 2020

2/24/20 (est.)

2/8/20

405CLVD

800

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 405CLVD

Class: GAS

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