

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237390001

Completion Report

Spud Date: April 07, 2018

OTC Prod. Unit No.: 045-224973-0-0000

Drilling Finished Date: September 05, 2018

1st Prod Date: October 09, 2018

Completion Date: September 22, 2018

Amended

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: SEYMOUR 4X9-17-23 1HB

Purchaser/Measurer: MARKWEST

Location: ELLIS 4 17N 23W
SW NE NE NW
375 FNL 2010 FWL of 1/4 SEC
Latitude: 35.98317884 Longitude: -99.65985709
Derrick Elevation: 2468 Ground Elevation: 2436

First Sales Date: 10/09/2018

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683187		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	54.5	J-55	796	1750	1214	SURFACE
INTERMEDIATE	7	29	P-110	10608	2800	360	SURFACE
PRODUCTION	4 1/2	13.5	P-110	19996		960	14226

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20002

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2018	CHEROKEE GROUP	610	44	4949	8113	2532	FLOWING	2050	2x27/12	1257

Completion and Test Data by Producing Formation									
Formation Name: CHEROKEE GROUP				Code: 404CHRG			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
170087		640		10610			19862		
704161		MULTI UNIT							
Acid Volumes				Fracture Treatments					
18066 GALS FE 15%				20254790 LBS PREMIUM WHITE 40/70 MESH SAND. 379192 BBLS WATER					

Formation	Top
CHEROKEE GROUP	10163

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 9 TWP: 17N RGE: 23W County: ELLIS SW SE SE SW 201 FSL 2078 FWL of 1/4 SEC Depth of Deviation: 9620 Radius of Turn: 353 Direction: 180 Total Length: 9828 Measured Total Depth: 20002 True Vertical Depth: 10445 End Pt. Location From Release, Unit or Property Line: 201

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<div>Status: Accepted</div> <div>1141337</div>