

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238150000

Completion Report

Spud Date: October 15, 2019

OTC Prod. Unit No.: 045-226595

Drilling Finished Date: November 02, 2019

1st Prod Date: December 20, 2019

Completion Date: December 15, 2019

Amended

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: SMALLMOUTH 33X4-19-26 1HC

Purchaser/Measurer: ENABLE

Location: ELLIS 34 19N 26W
SE NW SW NW
1762 FNL 455 FWL of 1/4 SEC
Latitude: 36.0811806 Longitude: -99.9684472
Derrick Elevation: 2499 Ground Elevation: 2481

First Sales Date: 12/20/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

| Completion Type | | Location Exception | | Increased Density | | | |
|-----------------|---------------|--------------------|--|-------------------|--|--|--|
| X | Single Zone | Order No | | Order No | | | |
| | Multiple Zone | 710158 | | 696872 | | | |
| | Commingled | 710159 | | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 605 | 750 | 350 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110CY | 8685 | 1560 | 510 | SURFACE |
| PRODUCTION | 4 1/2 | 13.5 | P-110 | 18339 | 3140 | 645 | 7155 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18351

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 9216 | AS1-X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 08, 2020 | CLEVELAND | 227 | 44 | 461 | 2031 | 828 | PUMPING | 1100 | 64/64 | 190 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|------------|
| 100596 | 640 |
| 699421 | 640 |
| 710157 | MULTI UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9650 | 18212 |

Acid Volumes

| |
|--------------------|
| 40,312 GALS FE 15% |
|--------------------|

Fracture Treatments

| |
|--|
| 8,281,180 LBS 40/70 REGIONAL SAND, 285,320 LBS WHITE SAND, & 1,491,340 LBS 40/70 KRT SAND. 220,462 BBLs WATER. |
|--|

| Formation | Top |
|-----------|------|
| CLEVELAND | 8926 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO OAC 165:10-3-28 ORDER #710159

Lateral Holes

Sec: 4 TWP: 18N RGE: 26W County: ELLIS

SW SE SE SE

44 FSL 629 FEL of 1/4 SEC

Depth of Deviation: 8803 Radius of Turn: 683 Direction: 184 Total Length: 8475

Measured Total Depth: 18351 True Vertical Depth: 9291 End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY

1144671

Status: Accepted

3/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

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100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Multihurst!
Sec. 34(54): -0-
Sec. 33-19N-26W: 40,10548 226596 S
Sec. 4-18N-26W: 59,89468 226595 I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 710158 | |
| 710159 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 696872 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 605 | 750 | 350 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110CY | 8685 | 1560 | 510 | SURFACE |
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| Liner | | | | | | | | |
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Total Depth: 18351

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 9216 | AS1-X |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

Initial Test Data

April 23, 2020

2/24/20 (est.)

2/8/20 405CLVD 1100

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
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Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|-------------|------------|
| 100596 (33) | 640 |
| 699421 (H) | 640 H |
| 710157 | MULTI UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9650 | 18212 |

Acid Volumes

40,312 GALS FE 15%

Fracture Treatments

8,281,180 LBS 40/70 REGIONAL SAND, 285,320 LBS WHITE SAND, & 1,491,340 LBS 40/70 KRT SAND. 220,462 BBLS WATER.

| Formation | Top |
|-----------|------|
| CLEVELAND | 8926 |

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Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO OAC 165:10-3-28 ORDER #710159

Lateral Holes

Sec: 4 TWP: 18N RGE: 26W County: ELLIS

SW SE SE SE

44 FSL 629 FEL of 1/4 SEC

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