

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238130001

Completion Report

Spud Date: October 01, 2019

OTC Prod. Unit No.: 045-226594

Drilling Finished Date: October 23, 2019

1st Prod Date: December 11, 2019

Amended

Completion Date: December 06, 2019

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: FLATHEAD 3X34-18-26 2HB

Purchaser/Measurer: ENABLE

Location: ELLIS 3 18N 26W
SE SW SE SW
150 FSL 1763 FWL of 1/4 SEC
Latitude: 36.0574083 Longitude: -99.9640278
Derrick Elevation: 2325 Ground Elevation: 2306

First Sales Date: 12/11/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711480		699706	
	Commingled			699707	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	639	450	355	SURFACE
INTERMEDIATE	7	29	P-110CY	8663	950	510	SURFACE
PRODUCTION	4 1/2	13.5	P-110	20006	2300	725	8553

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20021

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9211	AS-1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2020	CLEVELAND	327	45	591	1807	1192	PUMPING	470	64/64	180

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
595864	640
100596	640
711479	MULTI UNIT

Perforated Intervals

From	To
9650	19866

Acid Volumes

50372 GALS FE 15%

Fracture Treatments

10,366,810 LBS 40/70 REGIONAL SAND & 1,819,980 LBS 40/70 KRT SAND. 273,338 BBLS WATER.
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Formation	Top
CLEVELAND	8915

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 19N RGE: 26W County: ELLIS

NW NW NW NE

33 FNL 2374 FEL of 1/4 SEC

Depth of Deviation: 8629 Radius of Turn: 608 Direction: 357 Total Length: 10437

Measured Total Depth: 20021 True Vertical Depth: 8971 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY

1144663

Status: Accepted

3/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 3504523810001

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DENVER, CO 80206-5140

Multifault!

03-18N-26W: 50,2601 & 226593 S
34-19N-26W: 49,7399 & 226593A S

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Total Depth: 20021

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Initial Test Data

May 19, 2020

2/24/20 (est)

2/1/20

405CLVD

470

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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