

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129241150000

Completion Report

Spud Date: May 28, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 14, 2018

Amended

1st Prod Date: December 17, 2018

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMITH 30X31-16-21 1HB

Purchaser/Measurer: BP/ENABLE

Location: ROGER MILLS 19 16N 21W
SE SW SE
291 FSL 2239 FEL of 1/4 SEC
Latitude: 35.84192924 Longitude: -99.47179674
Derrick Elevation: 2103 Ground Elevation: 2082

First Sales Date: 12/17/18

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 692309 | | 675274 | |
| | Commingled | | | 675273 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 667 | 1000 | 1047 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110 | 7779 | 3000 | 405 | 6799 |
| PRODUCTION | 4 1/2 | 14 | P-110 | 18564 | 3500 | 1170 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18574

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 23, 2019 | TONKAWA | 127 | 41 | 148 | 1165 | 1333 | PUMPING | 20 | 64/64 | 210 |

Completion and Test Data by Producing Formation

Formation Name: TONKAWA

Code: 406TNKW

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|------------|
| 657989 | 640 |
| 134181 | 640 |
| 692312 | MULTI UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 8945 | 18421 |

Acid Volumes

| |
|-------------------|
| 76000 GALS FE 15% |
|-------------------|

Fracture Treatments

| |
|--|
| 7573910 LBS OF COMMON WHITE 100 MESH & 1312640 LBS OF PREMIUM WHITE 40/70 MESH. 218350 BBLS WATER. |
|--|

| Formation | Top |
|-----------|------|
| TONKAWA | 8617 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 16N RGE: 21W County: ROGER MILLS

SE SW SW SE

614 FSL 2181 FEL of 1/4 SEC

Depth of Deviation: 7920 Radius of Turn: 1161 Direction: 179 Total Length: 9869

Measured Total Depth: 18574 True Vertical Depth: 8633 End Pt. Location From Release, Unit or Property Line: 614

FOR COMMISSION USE ONLY

1142224

Status: Accepted