

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238110000

Completion Report

Spud Date: September 19, 2019

OTC Prod. Unit No.: 045-226692

Drilling Finished Date: December 04, 2019

1st Prod Date: January 14, 2020

Amended

Completion Date: January 14, 2020

Amend Reason: OCC CORRECTION TO CHANGE CLASSIFICATION TO OIL WELL

Drill Type: HORIZONTAL HOLE

Well Name: BAYLESS 36X1-20-24 2HCR

Purchaser/Measurer: ENABLE

Location: ELLIS 25 20N 24W
NW SW SW SE
417 FSL 2349 FEL of 1/4 SEC
Latitude: 36.1746694 Longitude: -99.7107722
Derrick Elevation: 2435 Ground Elevation: 2417

First Sales Date: 1/14/20

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
710566	

Increased Density	
Order No	
710317	
685322	
705117	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	798	450	545	SURFACE
INTERMEDIATE	7	29	P-110CY	8124	1200	480	SURFACE
PRODUCTION	4 1/2	13.5	P-110	18647	700	850	3725

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19603

Packer	
Depth	Brand & Type
8572	AS1-XC

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2020	CLEVELAND	187	45	564	3016	620	PUMPING	700	64/64	107

Completion and Test Data by Producing Formation	
Formation Name: CLEVELAND	Code: 405CLVD
Class: OIL	

Spacing Orders	
Order No	Unit Size
153956	640
602840	640
710565	MULTI UNIT

Perforated Intervals	
From	To
9205	18509

Acid Volumes
46,674 GALS FE 15%

Fracture Treatments
9,527,030 LBS 40/70 REIONAL SAND, 447,660 LBS 40/70 KRT SAND, 1,217,310 LBS 40/70 KRT VOYAGER SAND. 217,102 BBLS WATER.

Formation	Top
CLEVELAND	8948

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 19N RGE: 24W County: ELLIS
SE SE SE SE
23 FSL 915 FEL of 1/4 SEC
Depth of Deviation: 8207 Radius of Turn: 602 Direction: 179 Total Length: 10451
Measured Total Depth: 19603 True Vertical Depth: 8675 End Pt. Location From Release, Unit or Property Line: 23

FOR COMMISSION USE ONLY
1144947
Status: Accepted

4/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

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Multistart!

Sec. 25-20N-24W (SL): -0-

36-20N-24W: 226692 I 54.6405%

01-19N-24W: 226691A S 45.3595%

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	Multiple Zone
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Initial Test Data

3/30/20 (est.)
April 21, 2020

2/20/20

405CLVD

700

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Class: GAS

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